

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS ☒ _____ ☒ WATER SANDS _____ LOCATION INSPECTED _____ ☒ SUB. REPORT/abd _____

9508 16 ft Lomad to Inland / Mugh Eff 6-29-95

Recompletion 7-7-83

* Recompletion 10-19-84

DATE FILED 9-8-81

LAND: FEE & PATENTED STATE LEASE NO. ML-22060

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED: 9-10-81

SPUDDED IN: 10-8-81

COMPLETED: 12-6-81 POW PUT TO PRODUCING: 12-21-81

INITIAL PRODUCTION: 118 BOPD 18 BOPD, * 34 BOPD, 40 MCF, 17 BWPD

GRAVITY API 37.1 34° * 33°

GOR. * 117:1

PRODUCING ZONES: Green River 5296' - 6284' (6P (V)) 4922-5197 GRRV *

TOTAL DEPTH: 6400'

WELL ELEVATION: 5207' GR

DATE ABANDONED:

FIELD: WILDCAT MONUMENT BUTTE

UNIT:

COUNTY: DUCHESNE

WELL NO STATE #1-132

API NO. 43-013-30599

LOCATION 659 FT. FROM (N) ☒ LINE,

1984

FT. FROM ☒ (W) LINE

NE NW

1/4 - 1/4 SEC

32

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
8S	17E	32	Inland Production Co.				

September 8, 1981

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

State #1-32
Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

We have enclosed our application for permit to drill the subject well. Also enclosed is a BOP diagram and a Designation of Operator. Our well plat has been forwarded directly from Uintah Surveyors.

This will be the initial unit obligation well for the Myton Federal Unit Agreement for which we have a September 19, 1981 drilling commitment.

If you need additional information, please advise.

Very truly yours,


G. L. Pruitt
Mgr. Drilling & Production

GLP/mdw
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

ML - 22060

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Lomax Exploration Company

3. Address of Operator

P.O. Box 4503, Houston, Texas 77210

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1984' FWL 659' FNL, Section 32, T8S, R17E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

11 mi South of Myton, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

659'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

6200

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5207' GR

22. Approx. date work will start*

Sept. 18, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24	300	175
7 7/8	5 1/2	15.50	6200	500

1. A 10" Series 900 Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit "A")

EXPEDIENCE IS REQUESTED AS WE HAVE A SEPTEMBER 19th DRILLING COMMITMENT FOR THE MYTON FEDERAL UNIT AGREEMENT.

**APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING**

DATE: 9-10-81

BY: M. S. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: 

Title: Mgr. Drilling & Production

Date: 9/8/81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by.....
 Conditions of approval, if any:

Title.....

Date.....

T 8 S, R 17 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, STATE # 1-32, located as shown in the NE 1/4 NW 1/4 Section 32, T 8 S, R 17 E, S.L.B. & M. Duchesne County, Utah.

RECEIVED

DIVISION OF
OIL, GAS & MINING



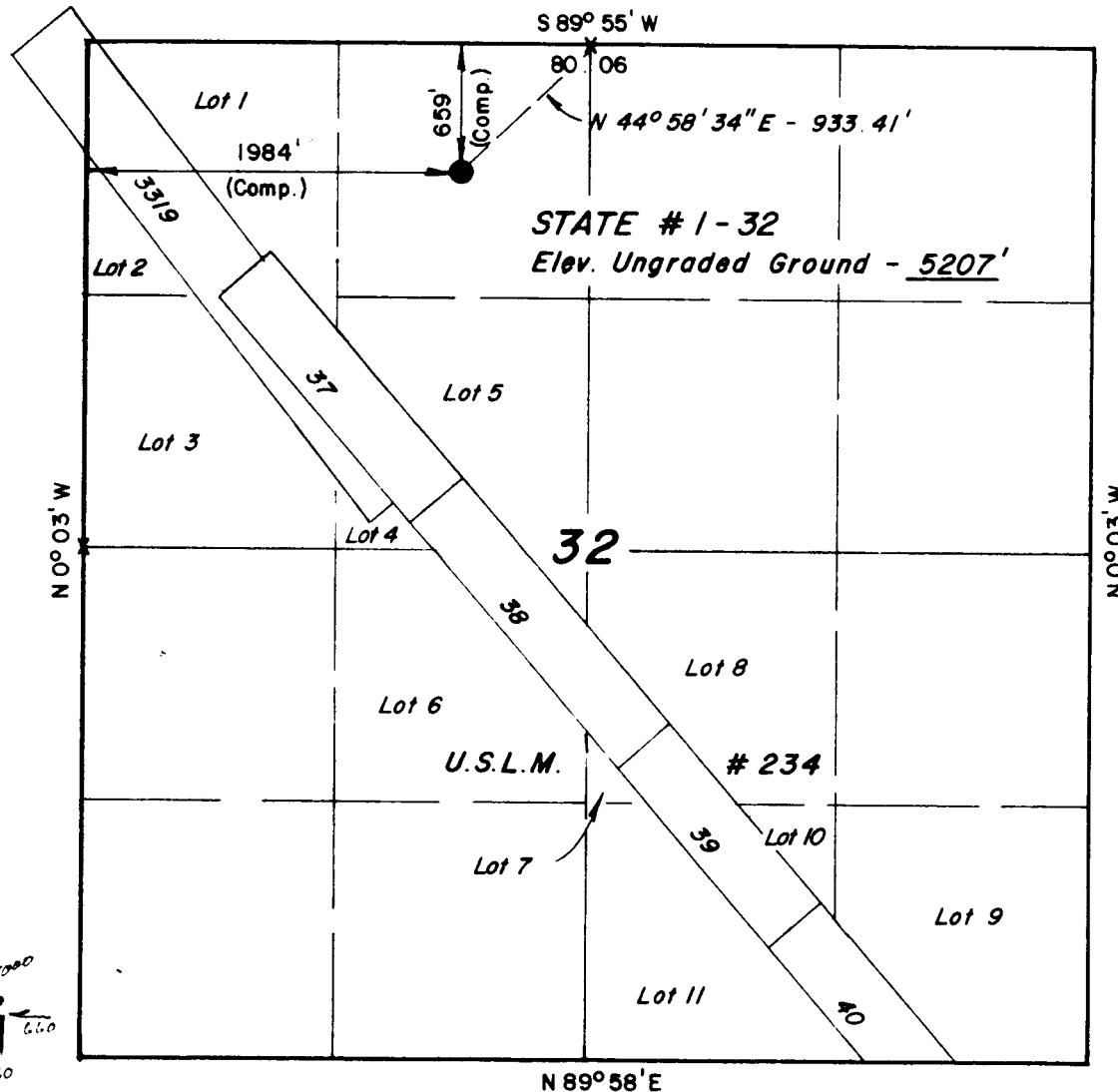
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

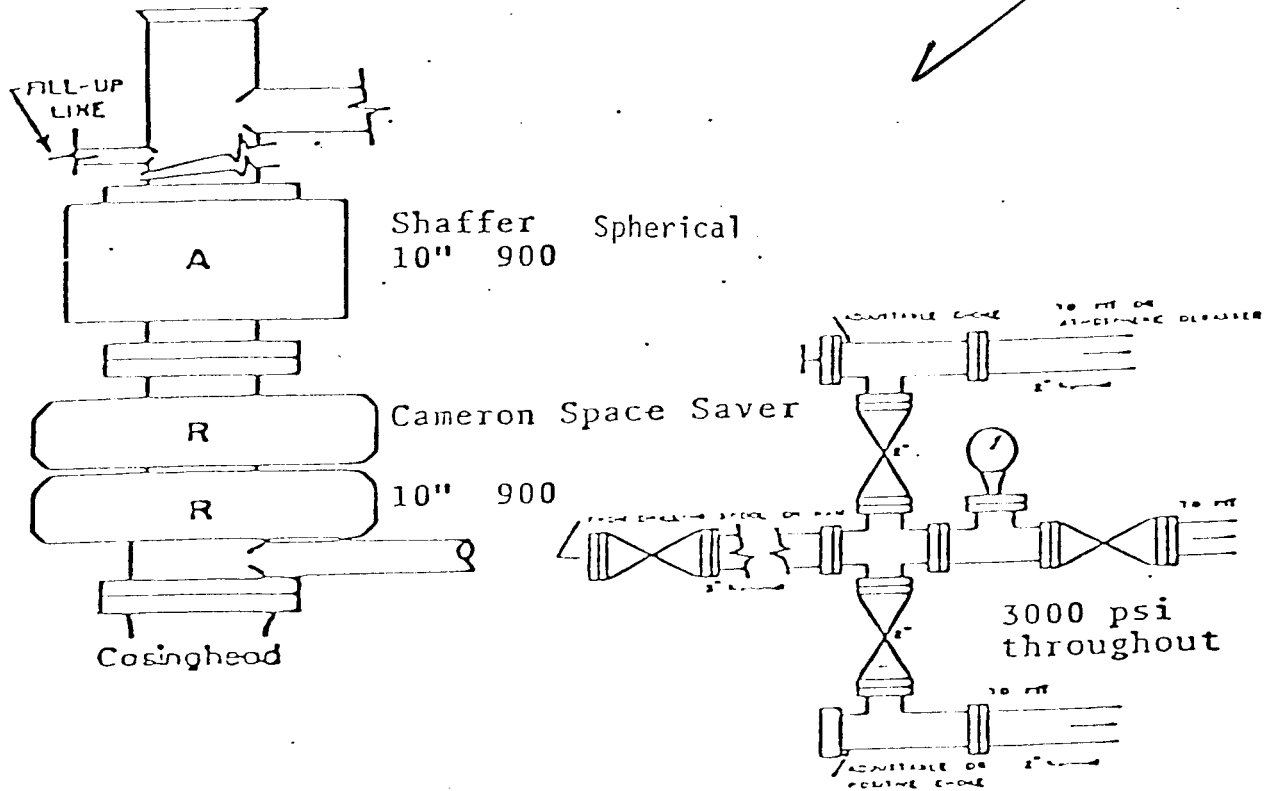
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 6 / 81
PARTY D.K. B.K. K.R. BFW	REFERENCES GLO Plat
WEATHER Cool Rainy	FILE LOMAX



X = Section Corners Located

EXHIBIT "A"



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 22060 :

and hereby designates

NAME: Lomax Exploration Company
ADDRESS: 333 North Belt East - Suite 880
Houston, Texas 77060

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 17 East, SLM
Section 32: All

containing 598.67 acres, m/l
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

By: C. T. Clark, Jr.

(Signature of Lessee)

C. T. Clark, Jr. - Attorney-in-Fact

September 1, 1981
(Date)

7800 East Union Ave. -Ste. 800, Denver, Co. 80237
(Address)

** FILE NOTATIONS **

DATE: Sept. 10, 1981

OPERATOR: Lomas Exploration Company

WELL NO: State #1-32

Location: Sec. 32 T. 8S R. 17E County: Duchesne

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30599

CHECKED BY:

Petroleum Engineer: M.T. Minder 9-10-81
Providing a bond is filed with St Lands prior to
commencing Drilling

Director: _____

Administrative Aide: as Per Rule C-3,

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

September 28, 1981

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. State #1-~~4~~32
Sec. 32, T. 8S, R. 17E,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGS-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30599.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

MTM/db
CC: State Lands

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Lomax Exploration

WELL NAME: State #1-32

SECTION NENW 32 TOWNSHIP 8S RANGE 17E COUNTY Duchesne

DRILLING CONTRACTOR TWT

RIG # 56

SPUDDED: DATE 10-8-81

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Michelle

TELEPHONE # (713) 931-9276

DATE October 13, 1981 SIGNED Debbie

January 20, 1982

State of Utah
Division of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

State #1-32
Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

Enclosed is the Well Completion Report on the subject well
and a copy of the following logs:

Compensated Neutron - Formation Density
Dual Laterolog

Please advise if you need additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

/mt
Enclosures

RECEIVED
JAN 25 1982
DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Lomax Exploration Company
333 N. Belt East, Ste. 880
Houston, Texas 77060

Re: Well No. State 1-36
Sec. 36, T. 8S, R. 16E
Duchesne County, Utah

Well No. State 1-32
Sec. 32, T. 8S, R. 17E
Duchesne County, Utah

Well No. State 1-2
Sec. 2, T. 9S, R. 16E
Duchesne County, Utah

Well No. Castle Peak Federal #12-24
Sec. 24, T. 9S, R. 16E
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office in January 1982, from above referred to wells, indicates the following electric logs were run: GR-CBL, DLL-GR, CNL-FDC. As of today's date, this office has not received the GR-CBL on any of the above referred to wells.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lomax Exploration Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 333 N. Belt East, Suite 880, Houston, TX 77060										8. FARM OR LEASE NAME State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1984' FWL 659' FNL, Section 32, T8S, R17E At top prod. interval reported below Straight Hole <i>NENW</i> At total depth										9. WELL NO. 1-32	
14. PERMIT NO. 43-013-30599										DATE ISSUED 9/10/81	
15. DATE SPUNDED 10/08/81										10. FIELD AND POOL, OR WILDCAT Wildcat	
16. DATE T.D. REACHED 10/18/81										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T8S, R17E	
17. DATE COMPL. (Ready to prod.) 12/06/81										12. COUNTY OR PARISH Duchesne	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5207' GR										13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 6400										19. ELEV. CASINGHEAD 5207	
21. PLUG, BACK T.D., MD & TVD 6358										23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY* No										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 5296-6284	
25. WAS DIRECTIONAL SURVEY MADE Yes										26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL, DLL-GR, CNL-FDC	
27. WAS WELL CORRED No										28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		334		12 1/4		260 sx Cl "G" + 2% CaCl + 1/4#/sx flakes			
5 1/2		15.50		6400		7 7/8		840 SX 50/50 Pozmix + 2% gel + 10% salt + 6% D-19			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 7/8	
										5535	
										None	
31. PERFORATION RECORD (Interval, size and number) 5489-91 (2 holes); 5374-79 (5 holes) 5474-84 (10 holes); 5358-64 (6 holes) 5409-13 (4 holes); 5353-55 (2 holes) 5397-5401 (4 holes); 5296-5306 (10 holes) 5392-94 (2 holes); 6096-6104 (SEE ATTACHED)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 16000 gal 7 1/2% HCl; 18000 gal 2% KCl; 71550 gal frac diesel; 128200# sand	
33.* PRODUCTION											
DATE FIRST PRODUCTION 11/17/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/21/81		HOURS TESTED 24		CHOKE SIZE 0		PROD'N. FOR TEST PERIOD →		OIL—BBL. 118		GAS—MCF. NM	
FLOW. TUBING PRESS. NM		CASING PRESSURE 20		CALCULATED 24-HOUR RATE →		OIL—BBL. Same		GAS—MCF. Same		WATER—BBL. Same	
										OIL GRAVITY-API (CORR.) 37.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel										TEST WITNESSED BY Charles Scott	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>G. L. Pruitt</i>		G. L. Pruitt						TITLE Mgr. Drilling & Production		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

PERFORATION RECORD CONTINUED

6284, 6282 1/2, 6258 1/2, 6257 1/2, 6242-45, 6140-44, 6229 1/2,
6228 1/2, 6227 1/2, 6224, 6223, 6208 1/2, 6207 1/2, 6202 1/2,
6201 1/2

March 4, 1982

State of Utah
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
MAR 08 1982

DIVISION OF
OIL, GAS & MINING

State #1-36
Sec. 36, T8S, R16E
Duchesne County, Utah

State #1-32
Sec. 32, T8S, R17E
Duchesne County, Utah

State #1-2
Sec. 2, T9S, R16E
Duchesne County, Utah

Federal #12-24
Sec. 24, T9S, R16E
Duchesne County, Utah

Gentlemen:

Per your request in your letter dated February 19, 1982 we have enclosed the GR-CBL log on the subject wells.

Please advise if you need additional information.

Very truly yours,

R. D. Sherrod

R. D. Sherrod
Engineering Tech

RDS/mdt
Enclosures (4)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML - 22060	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FNL & 1984' FWL NE/NW		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-013-30599		9. WELL NO. 1-32	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5207 GR		10. FIELD AND POOL, OR WILDCAT Monument Butte	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T8S, R17E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date of Operation: November 4, 1982

Re-frac 5296' to 5306' as follows: 30,900 gal gelled KCl water
62,000# 20/40 mesh sand

Date of First Production following re-frac: November 13, 1982

Date of Test: November 23, 1982

Hours Tested: 24

Bbls oil produced: 30

Bbls water produced: 3

18. I hereby certify that the foregoing is true and correct

SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE November 29, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

State #1-32
Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

Enclosed is a Sundry Notice for subsequent report of fracture treatment on the subject well.

Please advise if you need any additional information.

Very truly yours,

Michele Tisdell

Michele Tisdell
Sec. Drilling & Production

mt
Enclosure

RECEIVED
DEC 03 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1984' FWL & 659' FNL NE/NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30599

9/10/81

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

10/8/81

10/17/81

12/6/81

5207' GR

5207'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6400'

6358

-

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

4922-5197 Green River

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	334	12 1/4	260 sx cl "G" + 2% CaCl +	1/4#/sx flakes
5 1/2	15.5	6400	7 7/8	840 sx 50/50 Pozmix + 2% gel +	
				10% salt + 6% D-19	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4925	

31. PERFORATION RECORD (Interval, size and number)

5179-97 (1 SPF)

5026-38 (1 SPF)

4922-29 (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5179-97	27,500 gal gelled KCl & 104,000# 20/40 sand
5026-38	28,000 gal gelled KCL & 81,000# 20/40 sand (See Attached)

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/20/83		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/6/83	24	Open	→	18	NM	NM	NM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	18	NM	NM	34		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G.L. Pruitt

TITLE V.P. Drilling & Production

DATE

7/7/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

FILE AWAY

RECEIVED
JUL 11 1983
DIVISION OF
GAS & MINING

WORKOVER REPORT
Section 32 continued

4922-29 15,000 gal gelled KCL & 53,000# 20/40 sand

July 8, 1983

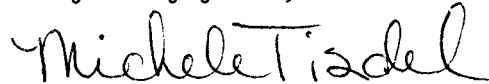
State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

State #1-32
NE/NW Section 32, T8S, R17E
Duchesne County, Utah

Gentlemen:

Enclosed are two copies of the Workover Report for the subject well.
Please advise if you need additional information.

Very truly yours,



Michele Tisdell
Sec. Drilling & Production

MT
Enclosures (2)

cc: Chorney Oil Company
555 17th Street, Suite 1000
Denver, Colorado 80202

Natural Gas Corporation
7800 E. Union Avenue, Suite 800
Denver, Colorado 80237

RECEIVED
JUL 11 1983

DIVISION OF
GAS & MINING

October 23, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Workover Report
Gilsonite State #1-32
NE/NW Sec. 32, T8S, R17E

Gentlemen:

Please find, enclosed, two (2) copies of the Workover Report on the above subject well.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY



Jodie S. Faulkner
Production Technician

cc: Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Lomax Exploration Company
Houston, TX
and
Roosevelt, UT

RECEIVED

OCT 25 1984

**DIVISION OF OIL
GAS & MINING**

Division Office: 50 West Broadway • Suite 1200 • Salt Lake City, Utah 84101 • 801/322-5009
Mailing Address: P.O. Box 511060 • Salt Lake City, Utah 84151-1061

District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Lomax Exploration Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 50 West Broadway Salt Lake City, Utah 84101		8. FARM OR LEASE NAME Gilsonite State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1984' FWL 659' FNL NE/NW At top prod. interval reported below At total depth RECEIVED OCT 25 1984 DIVISION OF OIL & GAS & MINING 14. PERMIT NO. 43-013-30599 ISSUED 9/10/81		9. WELL NO. #1-32	
10. FIELD AND POOL, OR WILDCAT Monument Butte Undesignated		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 32, T8S, R17E	
12. COUNTY OR PARISH Duchesne		13. STATE Utah	
15. DATE SPUDDED 10/08/81	16. DATE T.D. REACHED 10/18/81	17. DATE COMPL. (Ready to prod.) 9/25/84 12-6-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5207' GR
19. ELEV. CASINGHEAD 5207	20. TOTAL DEPTH, MD & TVD 6400'		
21. PLUG, BACK T.D., MD & TVD 6353'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4922-5197 Green River ✓
25. WAS DIRECTIONAL SURVEY MADE NO			26. TYPE ELECTRIC AND OTHER LOGS RUN N/A
27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	334	12 1/4
5 1/2	15.5	6400	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
260 sx c1 "G" + 2% CaCl +		1 1/4#/sx flakes	
840 sx 50/50 Pozmix + 2% gel +			
10% salt + 6% D-19			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 7/8	5590'		
31. PERFORATION RECORD (Interval, size and number)			
5179-97 (1 SPF) 5026-38 (1 SPF) 4922-29 (1 SPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5179-97		27,500 gal gelled KCL & 104,00# 20/40 sand	
5026-38		28,000 gal gelled KCL & 81,000# 20/40 sand (See Attached)	
33. PRODUCTION			
DATE FIRST PRODUCTION 9/26/84 11-17-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/11/84	HOURS TESTED 72	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →
OIL—BBL. 102	GAS—MCF. 120	WATER—BBL. 51	GAS-OIL RATIO 117
FLOW. TUBING PRESS. 5#	CASING PRESSURE 43#	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 33
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, vented & sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE PRODUCTION TECHNICIAN	
DATE 10-19-84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch (Gray Sand)	4364	4378	No Cores or DST
Douglas Creek	4844		
Yellow (D2)	4920	4929	
Orange (C)	5026	5038	
Flesh (B)	5179	5192	
Green (A)	5294	5308	
Lower Douglas Creek	5474	5484	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3766	
X-Carbonate	4680	
Y- Carbonate	4718	
Douglas Creek	4844	
Black Shale	5632	
Basal Green Rur.	6138	
Wasatch	6364	

20100

WORKOVER REPORT

Section 32 continued

T8S, R17E #1-32 Gilsonite State

4922-29 15,000 gal gelled KCL & 53,00# 20/40 sand

Scott M. Matheson
Governor



James O. Mason, M.D., Dr.P.H.
Executive Director
Department of Health
801-533-6111

Kenneth L. Alkema
Director

Division of Environmental Health
801-533-6121

MEMBERS

Grant K. Borg, Chairman
W. Lynn Cottrell
Harold B. Lamb
Kenneth L. Alkema
Franklin N. Davis
Dale P. Bateman
Joseph A. Urbanik
C. Arthur Zeldin
Mrs. Lloyd G. Bliss

STATE OF UTAH
DEPARTMENT OF HEALTH
DIVISION OF ENVIRONMENTAL HEALTH
Utah Water Pollution Control Committee

150 West North Temple, P.O. Box 2500, Salt Lake City, Utah 84110-2500

March 21, 1985

Calvin K. Sudweeks
Executive Secretary
Rm 410 (801) 533-6146

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

ATTENTION: Paul Curry,
Engineering Assistant

Gentlemen:

We acknowledge receipt of your letter dated May 30, 1984 notifying us of the location of the ponds for the wells described below and sources of produced water in accordance with Part VI, Utah Wastewater Disposal Regulations, Section 6.5.1.b. The regulations require that the disposal ponds...."shall be constructed such that no surface discharge or significant migration to subsurface will result."

As time and weather allows, a brief inspection of these ponds will be made by members of our staff during this next month. The wells are:

Well Number	Location			Average Quantity(BWPD)
	Section	Township	Range	Produced Water
Monument Butte St. #1-2	2	9S	16E	0.5
Monument Butte St. #3-2	2	9S	16E	0.1
Gilsonite State #1-32	32	8S	17E	1.6
Gilsonite State #1A-32	32	8S	17E	1.1
Gilsonite State #2-32	32	8S	17E	0.1
Gilsonite State #4-32	32	8S	17E	0.3
Gilsonite State #5-32	32	8S	17E	0.2
Gilsonite State #6-32	32	8S	17E	4.0
Gilsonite State #7-32	32	8S	17E	1.3
Gilsonite State #9-32	32	8S	17E	0.1
Gilsonite State #11-32	32	8S	17E	0.4
Gilsonite State #12-32	32	8S	17E	0.3
Monument Butte St. #1-36	36	8S	16E	0.1
Monument Butte St. #5-36	36	8S	16E	0.1
Monument Butte St. #12-36	36	8S	16E	0.1
Monument Butte St. #13-36	36	8S	16E	0.9

If you have any questions regarding this matter, please contact us.

Sincerely,
UTAH WATER POLLUTION CONTROL COMMITTEE

Calvin K. Sudweeks
Executive Secretary

RECEIVED

MAR 22 1985

BLN:ga
cc: Division of Oil, Gas and Mining
Utah Basin District Health Department
BLM/Oil and Gas Operation - Vernal District
272-10

DIVISION OF OIL
GAS & MINING

ENTITY ACTION FORM - FORM 6

OPERATOR LOMAX EXPLORATION COMPANY
ADDRESS (PAGE 1 OF 2)
KEBBIE/1-722-5103

OPERATOR ACCT. NO. N 0580

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	2706	11486	43-013-30604	GILSONITE STATE 2-32	SWSW	32	8S	17E	DUCHESNE	12-20-81	5-1-93
WELL 1 COMMENTS: *GILSONITE UNIT EFF. 4-12-93, PER OPERATOR REQUEST MAKE NEW ENTITY EFFECTIVE 5-1-93.											
D	9000	11486	43-013-30599	STATE 1-32	NENW	32	8S	17E	DUCHESNE	10-08-81	5-1-93
WELL 2 COMMENTS:											
D	9001	11486	43-013-30658	STATE 7-32	SWNE	32	8S	17E	DUCHESNE	5-24-82	5-1-93
WELL 3 COMMENTS:											
D	9002	11486	43-013-30685	STATE 11-32	NESW	32	8S	17E	DUCHESNE	9-19-82	5-1-93
WELL 4 COMMENTS:											
D	9003	11486	43-013-30691	STATE 1A-32	NENE	32	8S	17E	DUCHESNE	10-14-82	5-1-93
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)
Signature
ADMIN. ANALYST
Title
6-16-93
Date
Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

KEBBIE JONES
 LOMAX EXPLORATION COMPANY
 PO BOX 1446
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N0580

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 10-35								
4301330801	10835	08S 16E 35	GRRV			416535		
✓ FEDERAL 1-34						"		
4301330808	10835	08S 16E 34	GRRV			"		
✓ FEDERAL 14-35						"		
4301330812	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 8-35						"		
4301331263	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 10-34						"		
4301331371	10835	08S 16E 34	GRRV			"		
✓ MONUMENT FEDERAL 9-34						"		
4301331407	10835	08S 16E 34	GRRV			"		
✓ NUMENT FED 2A-35						"		
4301331437	10835	08S 16E 35	GRRV			"		
✓ MONUMENT FEDERAL 7-34						"		
4301331471	10835	08S 16E 34	GRRV			"		
✓ BOUNDARY FED 5-21								
4301330822	11162	08S 17E 21	GRRV			450376		
✓ STATE 1A-32								
4301330599	11486	08S 17E 32	GRRV			ML22060		
✓ GILSONITE STATE 2-32								
4301330604	11486	08S 17E 32	GRRV			ML22060		
✓ STATE 1A-32						"		
4301330685	11486	08S 17E 32	GRRV			"		
✓ STATE 1A-32						"		
4301330691	11486	08S 17E 32	GRRV			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



July 13, 1995

State of Utah Department of Natural Resources
Attention: Ms Becky Pritchett
355 W. North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

RE: **Corporate Name Change**

Dear Sir or Madame:

Effective July 1, 1995, Lomax Exploration Company will have taken the steps necessary to change its name to **Inland Production Company**. A Certificate issued by the Texas Secretary of State evidencing the name change is attached for your files. We have also attached to this letter those Utah State leases (Exhibit "B") and wells (Exhibit "A") affected by this name change. We have attempted to provide a complete list from the records we have. The intent is to include all leases and wells that Lomax Exploration Company operates or has an interest in.

Riders changing the Principal from Lomax Exploration Company to Inland Production Company under Nationwide Oil and Gas Bond # 4488944 for Lomax Exploration Company will be furnished to the State of Utah in the very near future.

Please amend your records by substituting Inland Production Company in place of Lomax Exploration Company on the leases and wells listed on the attached exhibits. In the future we will begin submitting notices and permits for new operations after July 1, 1995 in the name of Inland Production Company.

Should a fee be required or should you need further information or documents relating to our name change please contact the undersigned at your convenience at the following number: (303) 292-0900 or Cheryl Cameron at our Roosevelt, Utah office (801) 722-5103.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Chris A Potter".

Chris A Potter, CPL
Manager of Land



The State of Texas

Secretary of State
JUNE 30, 1995

MIKE PARSONS...GLAST, PHILLIPS & MURRAY
2200 ONE GALLERIA TWR, 13355 NOEL RD. LB48
DALLAS ,TX 75240-6657

RE:
INLAND PRODUCTION COMPANY
CHARTER NUMBER 00415304-00

IT HAS BEEN OUR PLEASURE TO APPROVE AND PLACE ON RECORD YOUR ARTICLES OF AMENDMENT. A COPY OF THE INSTRUMENT FILED IN THIS OFFICE IS ATTACHED FOR YOUR RECORDS.

THIS LETTER WILL ACKNOWLEDGE PAYMENT OF THE FILING FEE.

IF WE CAN BE OF FURTHER SERVICE AT ANY TIME, PLEASE LET US KNOW.

VERY TRULY YOURS,




Antonio O. Garza, Jr., Secretary of State



The State of Texas

Secretary of State

CERTIFICATE OF AMENDMENT

FOR

INLAND PRODUCTION COMPANY

FORMERLY

LOMAX EXPLORATION COMPANY
CHARTER NUMBER 00415304

THE UNDERSIGNED, AS SECRETARY OF STATE OF THE STATE OF TEXAS,
HEREBY CERTIFIES THAT THE ATTACHED ARTICLES OF AMENDMENT FOR THE ABOVE
NAMED ENTITY HAVE BEEN RECEIVED IN THIS OFFICE AND ARE FOUND TO
CONFORM TO LAW.

ACCORDINGLY THE UNDERSIGNED, AS SECRETARY OF STATE, AND BY VIRTUE
OF THE AUTHORITY VESTED IN THE SECRETARY BY LAW, HEREBY ISSUES THIS
CERTIFICATE OF AMENDMENT.

DATED JUNE 29, 1995

EFFECTIVE JUNE 29, 1995




Antonio O. Garza, Jr., Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
LOMAX EXPLORATION COMPANY

FILED
In the Office of the
Secretary of State of Texas

JUN 29 1995

Corporations Section

Pursuant to the provisions of Part Four of the Texas Business Corporation Act, the undersigned corporation adopts the following articles of amendment to its Articles of Incorporation:

1. Name. The name of the corporation is LOMAX EXPLORATION COMPANY.
2. Statement of Amendment. The amendment alters or changes Article One of the original Articles of Incorporation to read in full as follows:

"Article One. The name of the corporation is INLAND PRODUCTION COMPANY."
3. Shareholders. The number of shares of the corporation outstanding at the time of such adoption was 205,315, there being 107,546 Common Shares and 97,769 Non-voting Preferred Shares; and the number of shares entitled to vote thereon was 107,546.
4. Adoption by Shareholders. Only the holders of Common Shares of the corporation are entitled to vote on the amendment. The shareholders adopted the foregoing amendment by unanimous written consent dated June 23, 1995, pursuant to the provisions of Article 9.10 of the Texas Business Corporation Act and, therefore, no notice was required to be delivered under said Article 9.10.
5. Adoption by Board of Directors. The Board of Directors adopted said amendment by a consent in writing signed by all Directors.
6. Future Effective Date. This amendment will become effective on July 1, 1995, at 12:01 a.m.

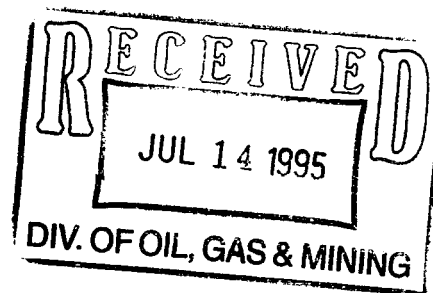
EXECUTED June 26, 1995.



Kyle R. Miller, President

Lomax Exploration Company

A subsidiary of Inland Resources Inc.



Announcing
Our Name Change

From

Lomax Exploration Company

To

**Inland Production
Company**

XN 5160 assigned 7/26/95. Lee

Field And Corporate Office Locations Remain The Same:

Corporate Office:

Inland Resources Inc.

475 Seventeenth Street, Suite 1500

Denver, CO 80202

Field Office:

W. Pole Line Road

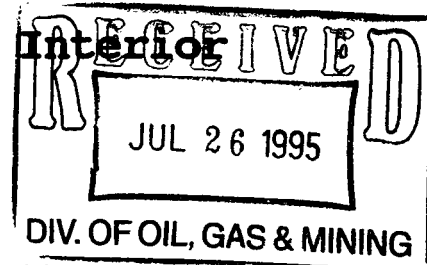
P.O. Box 1446

Roosevelt, Utah 84066

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



JUL 25 1995

IN REPLY REFER TO:
3100
SL-065914 et al
(UT-923)

NOTICE

Inland Production Company	:	Oil and Gas Leases
475 Seventeenth St., Ste. 1500	:	SL-065914 et al
Denver, Colorado 80202	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Lomax Exploration Company to Inland Production Company on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

For our purposes, the name change is recognized effective June 29, 1995 (Secretary of State's approval date).

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Lomax Exploration Company to Inland Production Company on Bond No. 4488944 (BLM Bond No. UT0056). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office. BLM Bond Nos. MT0771 and WY0821 should also be changed for the bonds held by Montana and Wyoming respectively.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

Enclosure
1-Exhibit (1 p)

cc: Hartford Accident & Indemnity Co.
Hartford Plaza
Hartford, CT 06115

bc: Moab District Office
Vernal District Office
Montana State Office
Wyoming State Office
Eastern States Office
MMS--Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas & Mining,
355 West North Temple, 3 Triad Center, Suite 350, SLC, UT 84180
Teresa Thompson (UT-922)
Dianne Wright (UT-923)

EXHIBIT

SL-065914	U-36846	UTU-66185
SL-071572A	U-38428	UTU-67170
U-02458	U-45431	UTU-68548
U-15855	U-47171	UTU-69060
U-16535	U-50376	UTU-69061
U-26026	U-62848	UTU-72103
U-34173	UTU-65965	UTU-72104
U-36442	UTU-66184	UTU-73088

FAX COVER SHEET



475 17th Street, Suite 1500
Denver, CO 80202
303-292-0900, Fax #303-296-4070

DATE: August 8, 1995
TO: Lisha Cordova
COMPANY: State of Utah - Division of Oil, Gas and Mining
FAX NUMBER: 801 359 3940
FROM: Chris A Potter

NUMBER OF PAGES: 1 (INCLUDING COVER SHEET):

RE: Transfer of Authority to Inject
Lomax Exploration Company to Inland Production Company

I hope the info I sent to you August 1st was acceptable regarding our name change and your phone call to me last week.....

If there is anything missing or you need additional info, please let me know. I am located in our Denver office.....

WELL NAME	API	ENTITY	LOCATION	LEASE
GILSONITE STATE 10-32	43-013-31485	99999	32-8S-17E	ML22061
GILSONITE STATE 8-32	43-013-31498	99999	32-8S-17E	ML22061
MONUMENT BUTTE STATE 16-2	43-013-31510	99999	2-9S-16E	ML21839
MONUMENT BUTTE STATE 8-2	43-013-31509	99999	2-9S-16E	ML21839
SUNDANCE STATE 5-32	43-047-32685	11781	32-8S-18E	ML22058
MONUMENT BUTTE STATE 14-36	43-013-31508	11774	36-8S-16E	ML22061
GILSONITE STATE 14I-32	43-013-31523	11788	32-8S-17E	ML21839
MONUMENT BUTTE STATE 16-36R	43-013-10159	99999	36-8S-16E	ML22061
STATE 5-36	43-013-30624	10835	36-8S-16E	ML22061
STATE 1-36	43-013-30592	10835	36-8S-16E	ML22061
12-32	43-013-30787	11486	32-8S-17E	ML22060
GILSONITE STATE 13-32	43-013-31403	99990	32-8S-17E	ML22060
GILSONITE STATE 7-32	43-013-30658	11486	32-8S-17E	ML22060
WELLS DRAW STATE 7-36	43-013-30934	09730	36-8S-15E	ML21835
STATE 1-2	43-013-30596	10835	2-9S-16E	ML21839
STATE 13-36	43-013-30623	10835	36-8S-16E	ML22061
STATE 3-2	43-013-30627	10835	2-9S-16E	ML21839
STATE 12-36	43-013-30746	10835	36-8S-16E	ML22061
STATE 1-32	43-013-30599	11486	32-8S-17E	ML22060
GILSONITE STATE 2-32	43-013-30604	11486	32-8S-17E	ML22060
STATE 11-32	43-013-30685	11486	32-8S-17E	ML22060
STATE 1A-32	43-013-30691	11486	32-8S-17E	ML22060
STATE 9-32	43-013-30713	11486	32-8S-17E	ML22060
STATE 5-32	43-013-30714	11486	32-8S-17E	ML22060
STATE 6-32	43-013-30748	11486	32-8S-17E	ML22060
STATE 4-32	43-013-30800	11486	32-8S-17E	ML22060
GILSONITE STATE 14-32	43-013-31480	11486	32-8S-17E	ML22061

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 8/23 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: LOMAX EXPLORATION CO. (N 0580)

New Operator : INLAND PRODUCTION CO. (N 5160)

Well:

API:

Entity:

S-T-R:

(SEE ATTACHED LIST)

— No. 9 FOLD
— No. 10 FOLD
CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing: (GIL) *[initials]*

1-DEC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3-DTS 9-FILE	<input checked="" type="checkbox"/>
4-VLC	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

(MERGER)

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-95)

TO (new operator) INLAND PRODUCTION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 5160

FROM (former operator) LOMAX EXPLORATION COMPANY
 (address) PO BOX 1446
ROOSEVELT UT 84066
KEBBIE JONES
 phone (801) 722-5103
 account no. N 0580

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30599</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-14-95)*
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- Lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(7-28-95)*
- Lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *8-16-95*
- LWP* 7. Well file labels have been updated for each well listed above. *8-22-95*
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands Admin. / Rider or Repl. in Progress.*

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

- OTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/23/95 sent to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 30 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

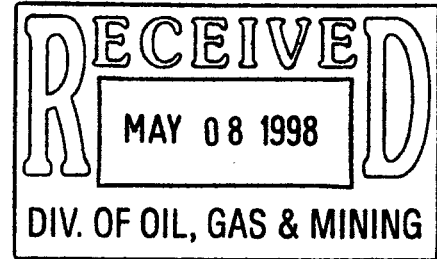
COMMENTS

950726 BLM/SL Appr. eff. 6-29-95.



April 24, 1998

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801



RE: Permit Application for Water Injection Well
Gilsonite State #1-32, Gilsonite Unit
Monument Butte Field, Lease #ML-22060
Section 32-Township 8S-Range 17E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Gilsonite State #1-32 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Gilsonite Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,

John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
GILSONITE STATE #1-32
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
GILSONITE UNIT
LEASE #ML-22060
APRIL 24, 1998

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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

APPLICATION FOR INJECTION WELL - UIC FORM 1

Well Name and number:	Gilsonite State #1-32									
Field or Unit name:	Monument Butte (Green River)			Gilsonite Unit			Lease No.	ML-22060		
Well Location:	QQ	NENW	section	32	township	8S	range	17E	county	Duchesne

Will the proposed well be used for:

Enhanced Recovery?	Yes [X]	No []
Disposal?	Yes []	No [X]
Storage?	Yes []	No [X]


If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []

API number: 43-013-30599

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Exhibits "A" through "G"

I certify that this report is true and complete to the best of my knowledge.

Name: John E. Dyer Signature: 
Title: Chief Operating Officer Date: 4/24/98
Phone No.: (303) 292-0900

Application approved by _____ Title _____
Approval Date _____

Comments:

Gilsonite State #1-32

Well History:

10-8-81 Spud Well

11-5-81 Perf: 6,096', 6,097'-6,103', 6,104, 6,140'-6,144', 6,201.5'-8.5', 6,223'-29.5', 6,242'-6,245', 57.5', 58.5', 82.5', 84'

11-6-81 Frac LBS zone as follows:
Totals 3,500 gal 2% KCl, 4,000 gal 20% HCl, 2,500 gal 2% KCL gal, 250# sd
Max TP 6,000#
Avg TP 4,500 @ 13 BPM
ISIP 2,500, after 5 min 2,410

11-10-81 Perf: 5,296'-5,306', 53'-64', 74'-79', 94'-5,400', 09'-12', 74'-84', 89', 90'

11-12-81 Frac LDC zone as follows:
Totals 4,000 gal, 2,200#
ISIP 1,800, after 5 min 1,600
Stage 1: 19,000 gal, 35000# 20/40sd ATP 1,650
Stage 2: 32,500 gal, 60,000# 20/40 sd ATP 2,100
Stage 3: 20,050 gal, 33,200# 20/40 sd ATP 2,200
ISIP 2,000 after 15 min 1,950

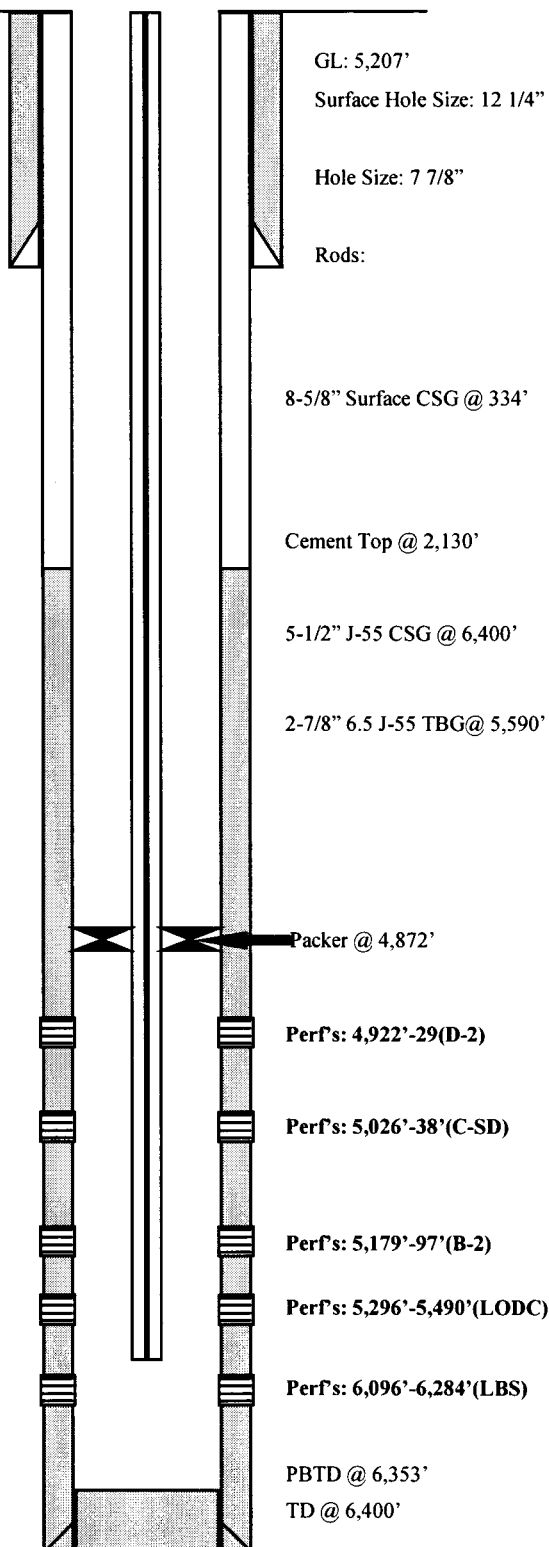
6-83 Perf: 5,179'-5,197'

Frac B-2 zone as follows:
Totals 32,500 gal, 96,000# 20/40 sd
Avg TP 2,100 @ 30 BPM
Perf: 5,026'-5,038'

Frac C-SD zone as follows:
Totals 28,000 gal, 81,000# 20/40 sd
Avg TP 2,000 @ 30 BPM
Perf: 4,922'-4,929'

Frac D-2 zone as follows:
Totals 15,000 gal, 53,000# 20/40 sd
Avg TP 2,500 @ 29 BPM

Proposed Injection Wellbore Diagram



Inland Resources Inc.

Gilsonite State #1-32

1984 FWL 659 FNL

NENW Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30599; Lease #ML-22060

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Gilsonite State #1-32 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Gilsonite Unit.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.4 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Gilsonite State #1-32 well, the proposed injection zone is from 4922'-6284'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4922'.

2.5 A copy of a log of a representative well completed in the pool.

The referenced log for the Gilsonite State #1-32 is on file with the Utah Division of Oil, Gas and Mining.

- 2.6 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.7 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.8 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.9 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #ML-22060), in the Monument Butte (Green River) Field, Gilsonite Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 334' GL, and the 5-1/2" casing run from surface to 6400' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1984 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Gilsonite State #1-32, for proposed zones (4922' – 6284') calculates at .83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1984 psig. See Attachment G through G-3.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Gilsonite State #1-32, the injection zone (4922'-6284') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

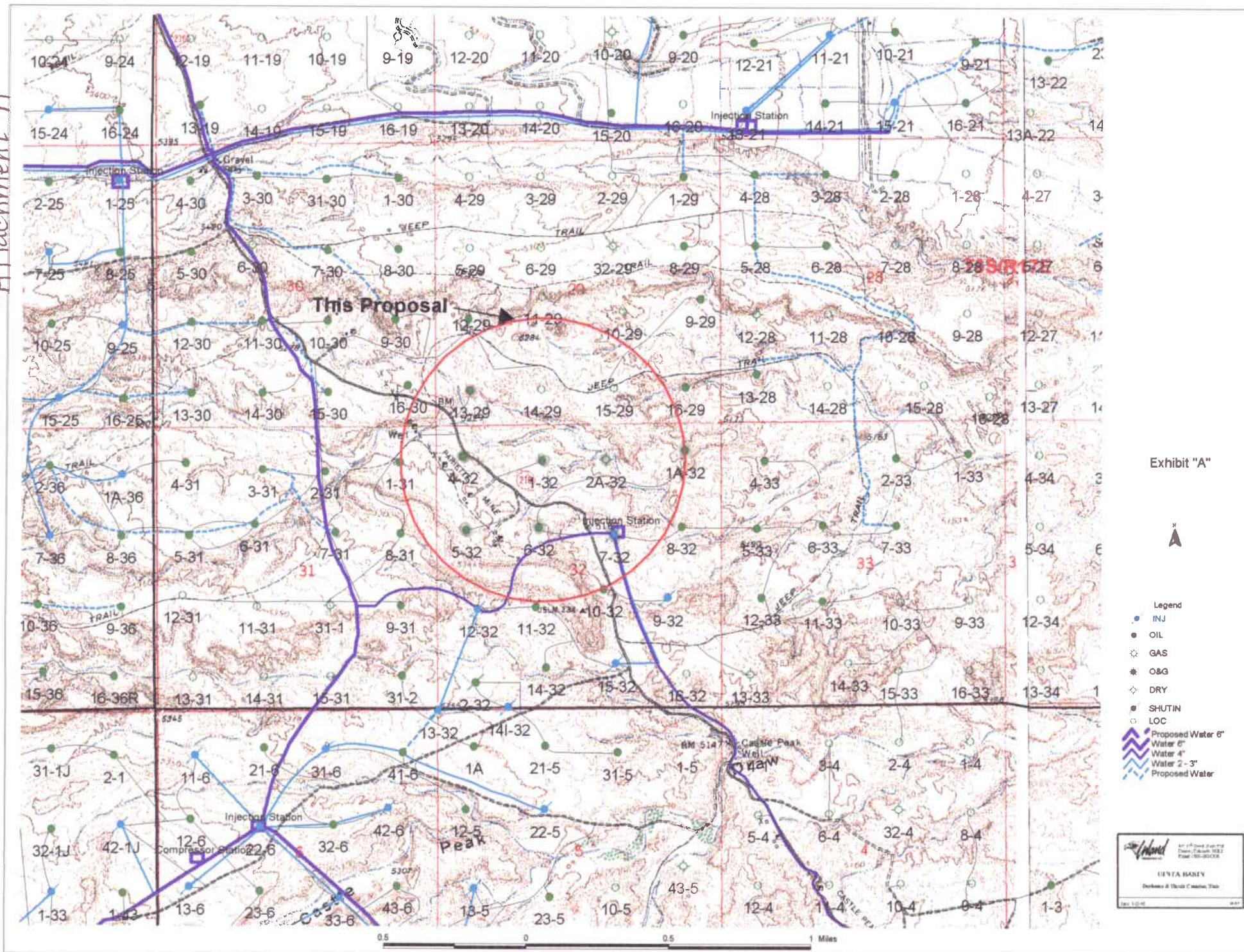
2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

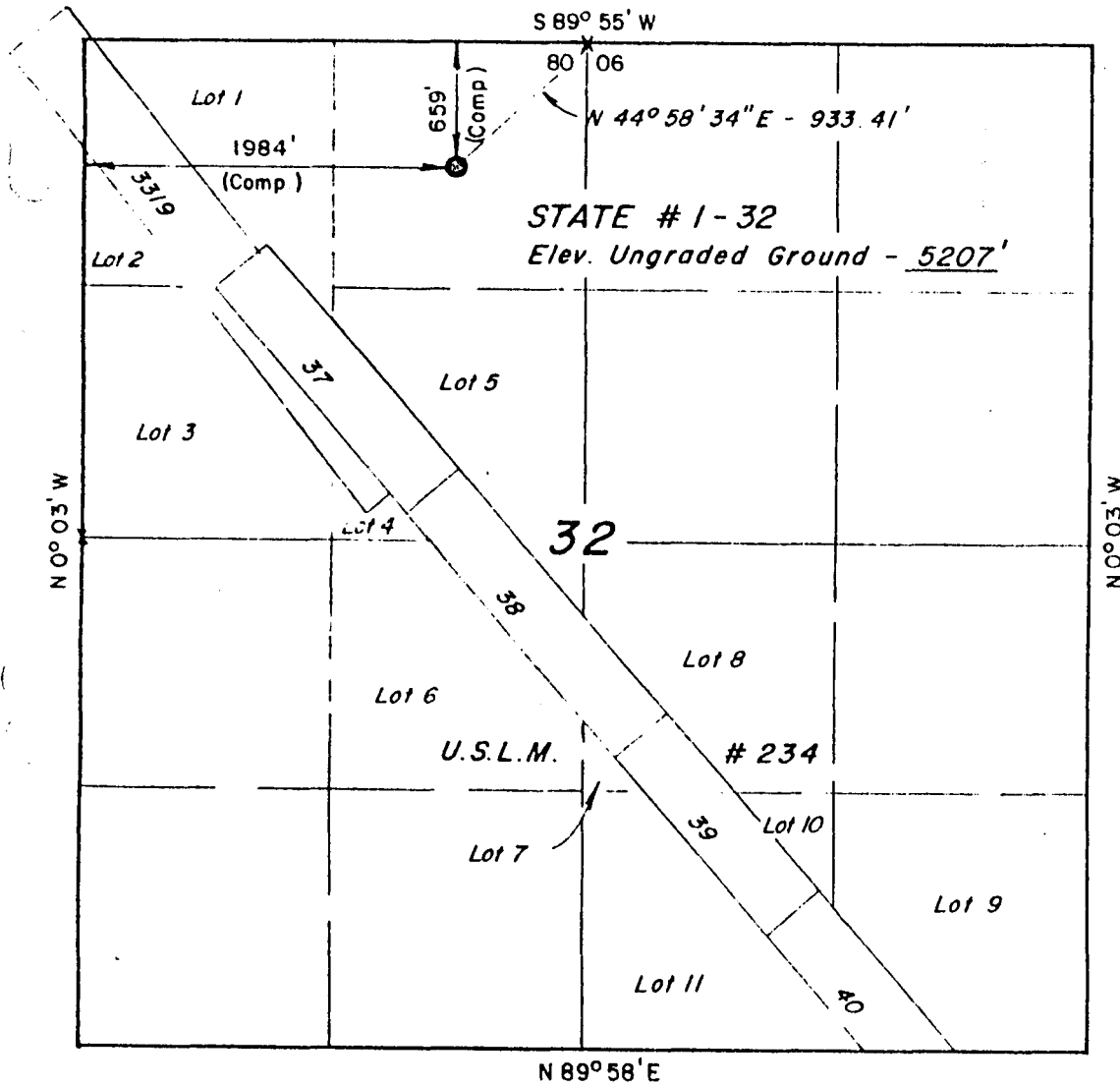
Attachment A



T 8 S, R 17 E, S.L.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, STATE # 1-32, located as shown in the NE 1/4 NW 1/4 Section 32, T 8 S, R 17 E, S.L.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF A TRAIL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 6 / 81
PARTY D K B.K. K.R BFW	REFERENCES GLO Plat
WEATHER Cool Rainy	FILE LOMAX

Attachment A-1

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 8 South, Range 17 East Section 29: Lot 1 Section 30: Lots 1-14 E/2NE/4, E/2SW/4, SW/4SE/4 Section 31: Lots 1-5, W/2E/2, SE/NE E/2W/2, NE/4SE/4	U-74869 HBP	Inland Production Company	(Surface Rights) USA
2	Township 8 South, Range 17 East Section 32: All	ML-22060 HBP	Inland Production Company Key Production Goldrus Drilling CO Class 10 IIQ. Trust King Oil & Gas Texas Ltd Jack Warren	(Surface Rights) St. of Utah
3	Township 8 South, Range 17 East Section 18: Lots 3,4 Section 19: Lots 1, 2 E2NW (excluding patent 880415) Section 29: N/2, N/2SW, SESW, SE.	U-76956 HBP	Inland Production Company	(Surface Rights) USA

Attachment B
(Pg 1 of 2)

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4.	Township 8 South, Range 17 East Sections 19, 30 & 31	Raven, Blackbird and Brunette Mining Claims	Kaiser-Francis Oil Company	

Attachment B
(Pg 2 of 2)

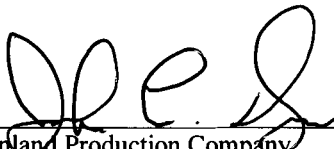
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Gilsonite State #1-32

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 24th day of April, 1998.

Notary Public in and for the State of Colorado: Patsy A. Barreau



My Commission Expires 11/14/2000

Gilsonite State #1-32

Wellbore Diagram

Well History:

10-8-81	Spud Well	
11-5-81	Perf: 6,096', 6,097'-6,103', 6,104, 6,140'-6,144', 6,201.5'-8.5', 6,223'-29.5', 6,242'-6,245', 57.5', 58.5', 82.5', 84'	GL: 5,207' Surface Hole Size: 12 1/4"
11-6-81	Frac LBS zone as follows: Totals 3,500 gal 2% KCl, 4,000 gal 20% HCl, 2,500 gal 2% KCL gal, 250# sd Max TP 6,000# Avg TP 4,500 @ 13 BPM ISIP 2,500, after 5 min 2,410	Hole Size: 7 7/8" Rods: 2 1/2-3/4"
11-10-81	Perf: 5,296'-5,306', 53'-64', 74'-79', 94'-5,400', 09'-12', 74'-84', 89', 90'	8-5/8" Surface CSG @ 334'
11-12-81	Frac LDC zone as follows: Totals 4,000 gal, 2,200# ISIP 1,800, after 5 min 1,600 Stage 1: 19,000 gal, 35000# 20/40 sd ATP 1,650 Stage 2: 32,500 gal, 60,000# 20/40 sd ATP 2,100 Stage 3: 20,050 gal, 33,200# 20/40 sd ATP 2,200 ISIP 2,000 after 15 min 1,950	Cement Top @ 2,130' 5-1/2" J-55 CSG @ 6,400'
6-83	Perf: 5,179'-5,197' Frac B-2 zone as follows: Totals 32,500 gal, 96,000# 20/40 sd Avg TP 2,100 @ 30 BPM Perf: 5,026'-5,038' Frac C-SD zone as follows: Totals 28,000 gal, 81,000# 20/40 sd Avg TP 2,000 @ 30 BPM Perf: 4,922'-4,929' Frac D-2 zone as follows: Totals 15,000 gal, 53,000# 20/40 sd Avg TP 2,500 @ 29 BPM	2-7/8" 6.5 J-55 TBG @ 5,590' Tubing Anchor @ 4,813' SN @ 5,520' Perf's: 4,922'-29'(D-2) Perf's: 5,026'-38'(C-SD) Perf's: 5,179'-97'(B-2) Perf's: 5,296'-5,490'(LODC) Perf's: 6,096'-6,284'(LBS) PBSD @ 6,353' TD @ 6,400'



Inland Resources Inc.

Gilsonite State #1-32

1984 FWL 659 FNL

NENW Section 32-T8S-R17E

Duchesne Co, Utah

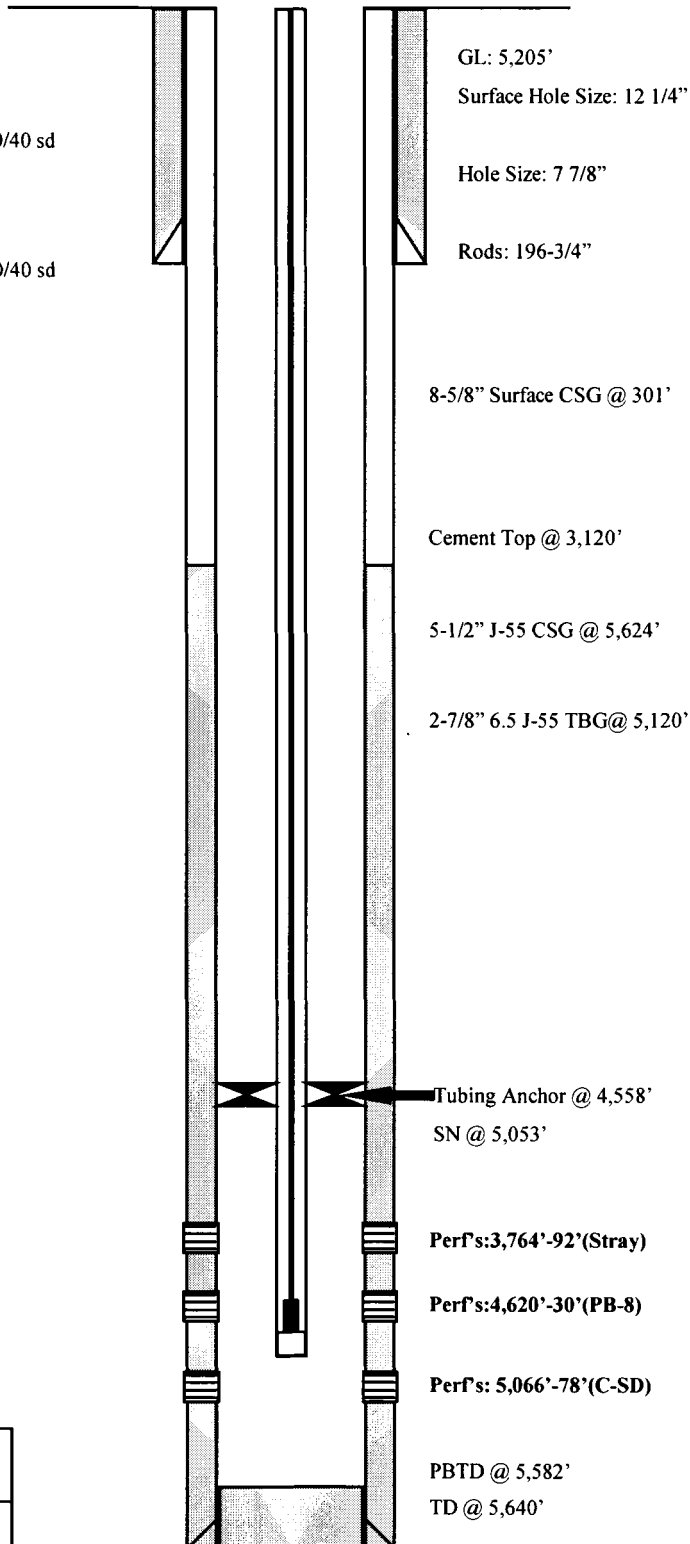
API #43-013-30599; Lease #ML-22060

Gilsonite State #1A-32

Wellbore Diagram

Well History:

10-14-82	Spud Well
11-6-82	Perf: 4,620'-4,630'
11-6-82	Frac GB-4 zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 2,400 @ 30 BPM
11-18-82	Perf: 5,066'-5,078'
11-19-82	Frac C-SD zone as follows: Totals 23,000 gal, 57,500# 20/40 sd Avg TP 4,000 @ 20 BPM
--/--	Squeezed 3,764'-3,792'



Inland Resources Inc.

Gilsonite State #1A-32

508 FNL 671 FEL

NENE Section 32-T8S-R17E

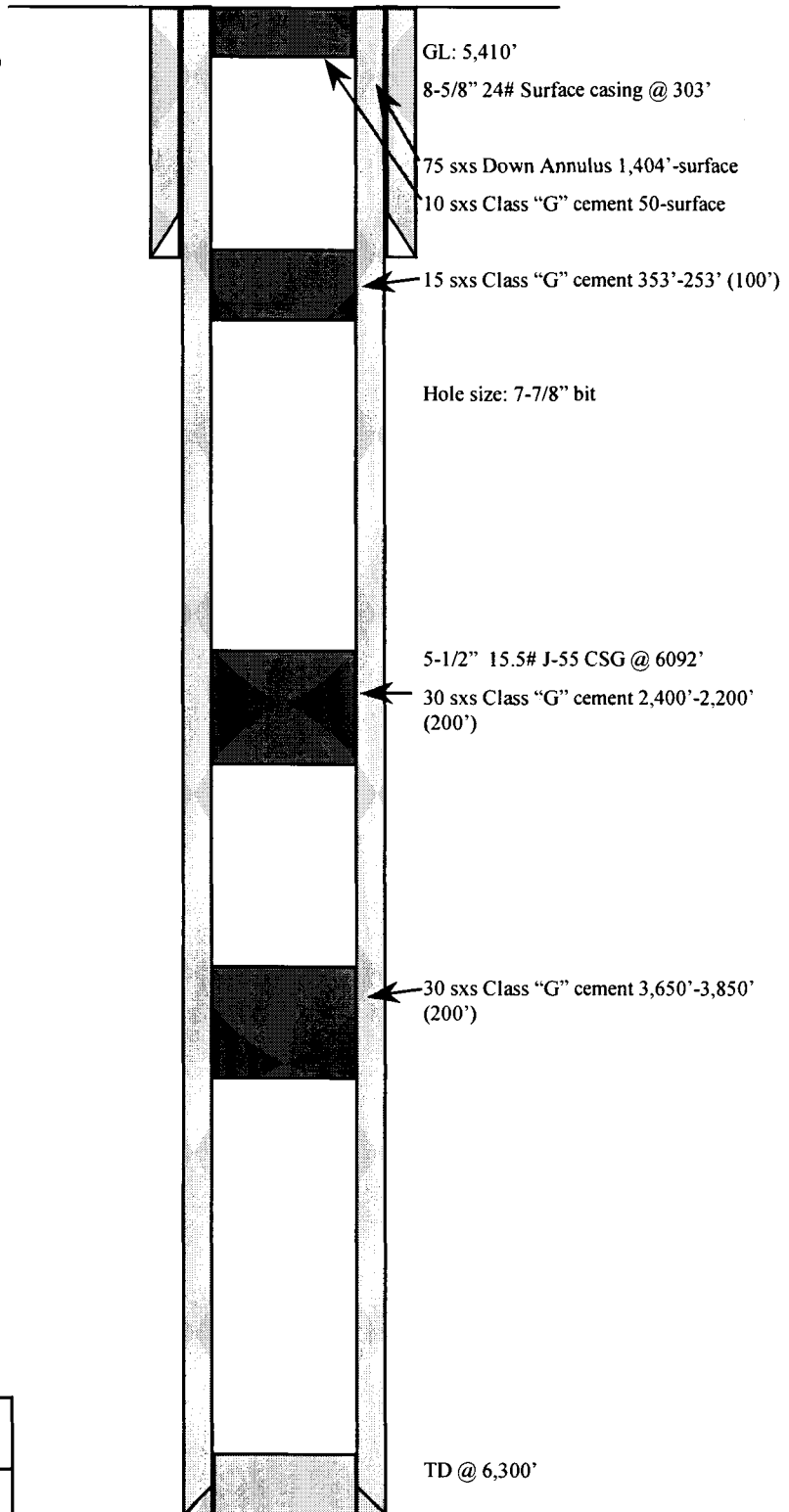
Duchesne Co, Utah

API #43-013-30691; Lease #ML-22060

Gilsonite State #2A-32

Plugged
Wellbore DiagramWater Samples and Locations

11-19-94 Spud Well
 12-22-94 **PLUGGED AND ABANDONED**



Inland Resources Inc.

Gilsonite State #2A-32

2137 FEL 664 FNL

NWNE Section 32-T8S-R17E

Duchesne Co, Utah

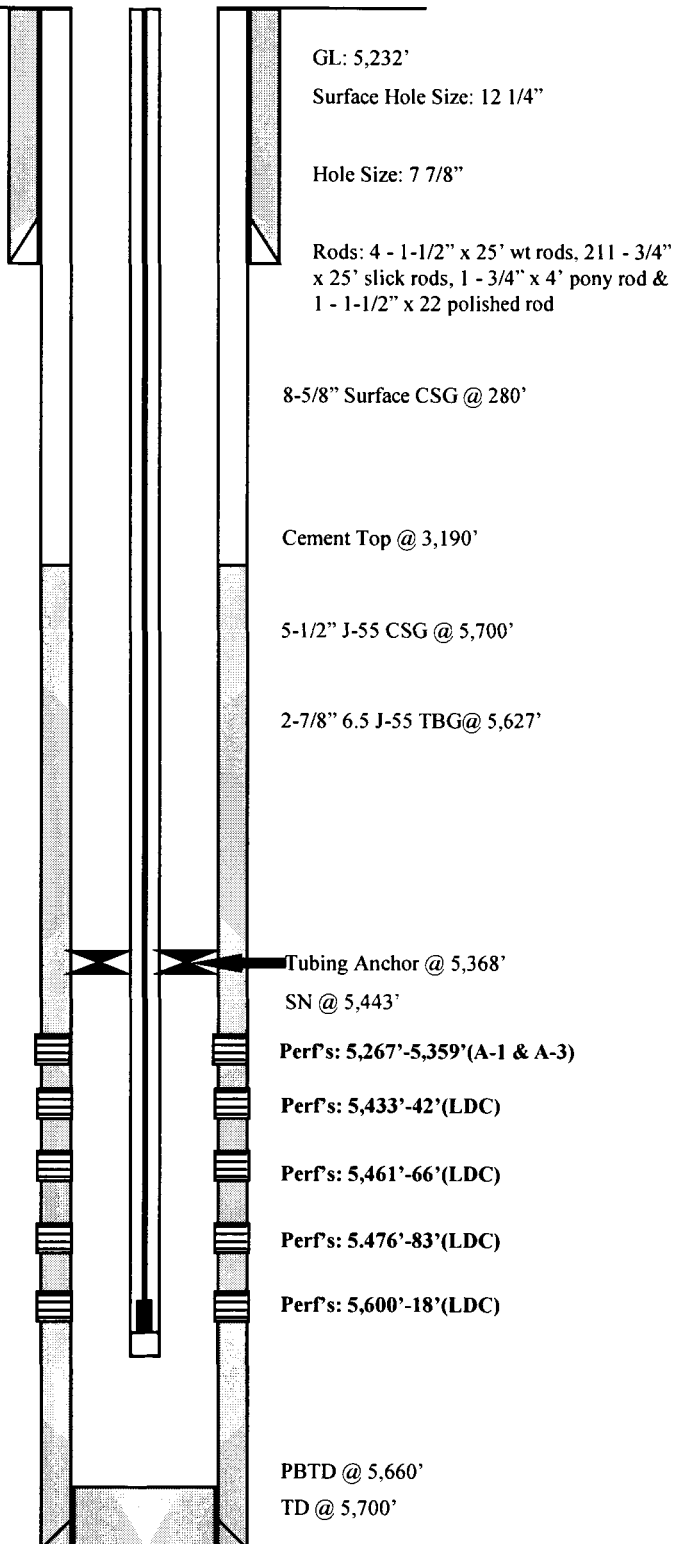
API #43-013-31453; Lease #U-22060

Gilsonite State #4-32

Wellbore Diagram

Well History:

10-7-83	Spud Well
10-21-83	Perf: 5,600'-5,618'
10-23-83	Frac LDC zone as follows: Totals 30,500 gal, 77,000# 20/40 sd Max TP 3,600 @ 0 BPM Avg TP 3,200 @ 30 BPM ISIP 12, after 5 min 1,010
10-29-83	Perf: 5,433'-5,442', 5,461'-5,466', 5,476'-5,483'
11-2-83	Frac LDC zones as follows: Totals 33,850 gal, 89,800# 20/40 sd Max TP 3,250 @ 30 BPM Avg TP 1,895 @ 35 BPM ISIP 1,250, after 5 min. 1,070
10/30/96	Perf: 5267'-5271', 5274'-5278', 5347'-5359'
11/2/96	Frac A-1 & A-3 zones as follows: 75,700# of 20/40 sand in 471 bbls of Boragel. Breakdown @ 1649 psi. Treated @ avg rate of 24.4 bpm w/avg press of 1600 psi. ISIP-1745 psi, 5-min 1633 psi. Flowback on 12/64" ck for 2 hours and died.
11/5/96	PUT WELL ON PRODUCTION



Inland Resources Inc.

Gilsonite State #4-32

515 FWL 562 FNL

NWNW Section 32-T8S-R17E

Duchesne Co, Utah

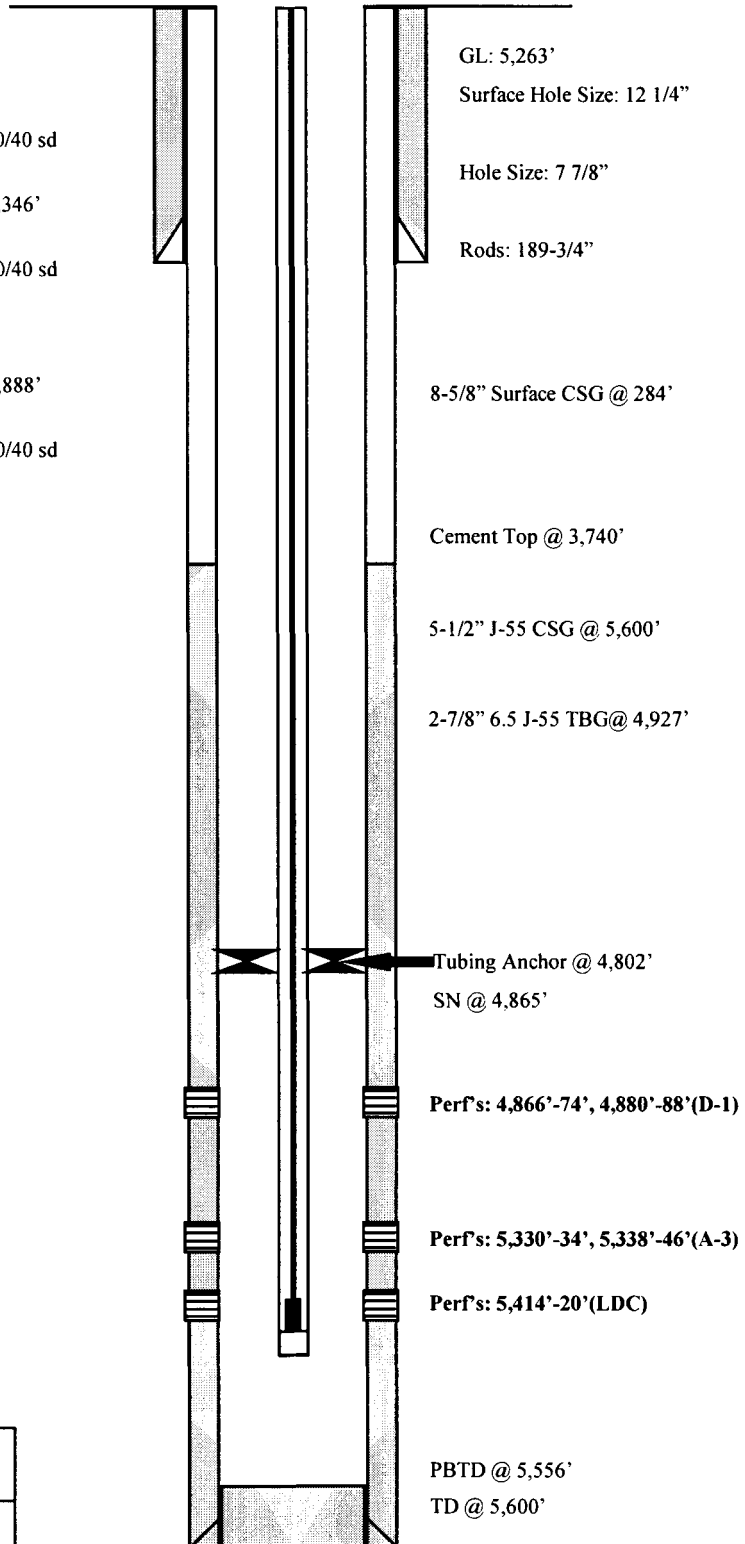
API #43-013-30800; Lease #ML-22060

Gilsonite State #5-32

Wellbore Diagram

Well History:

12-12-82	Spud Well
12-30-82	Perf: 5,414'-5,420'
1-1-83	Frac LDC zone as follows: Totals 12,500 gal, 17,500# 20/40 sd Avg TP 3,700 @ 25 BPM
1-6-83	Perf: 5,330'-5,334', 5,338'-5,346'
1-7-83	Frac A-1 zone as follows: Totals 24,500 gal, 76,000# 20/40 sd Max TP 4,000 @ 30 BPM Avg TP 2,600 @ 30 BPM ISIP 2,000
1-12-83	Perf: 4,866'-4,874', 4,880'-4,888'
1-13-83	Frac D-1 zone as follows: Totals 24,500 gal, 76,000# 20/40 sd Max TP 3,150 @ 30 BPM Avg TP 2,500 @ 31 BPM ISIP 2,200



Inland Resources Inc.

Gilsonite State #5-32

559 FWL 1937 FNL

SWNW Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30714; Lease #ML-22060

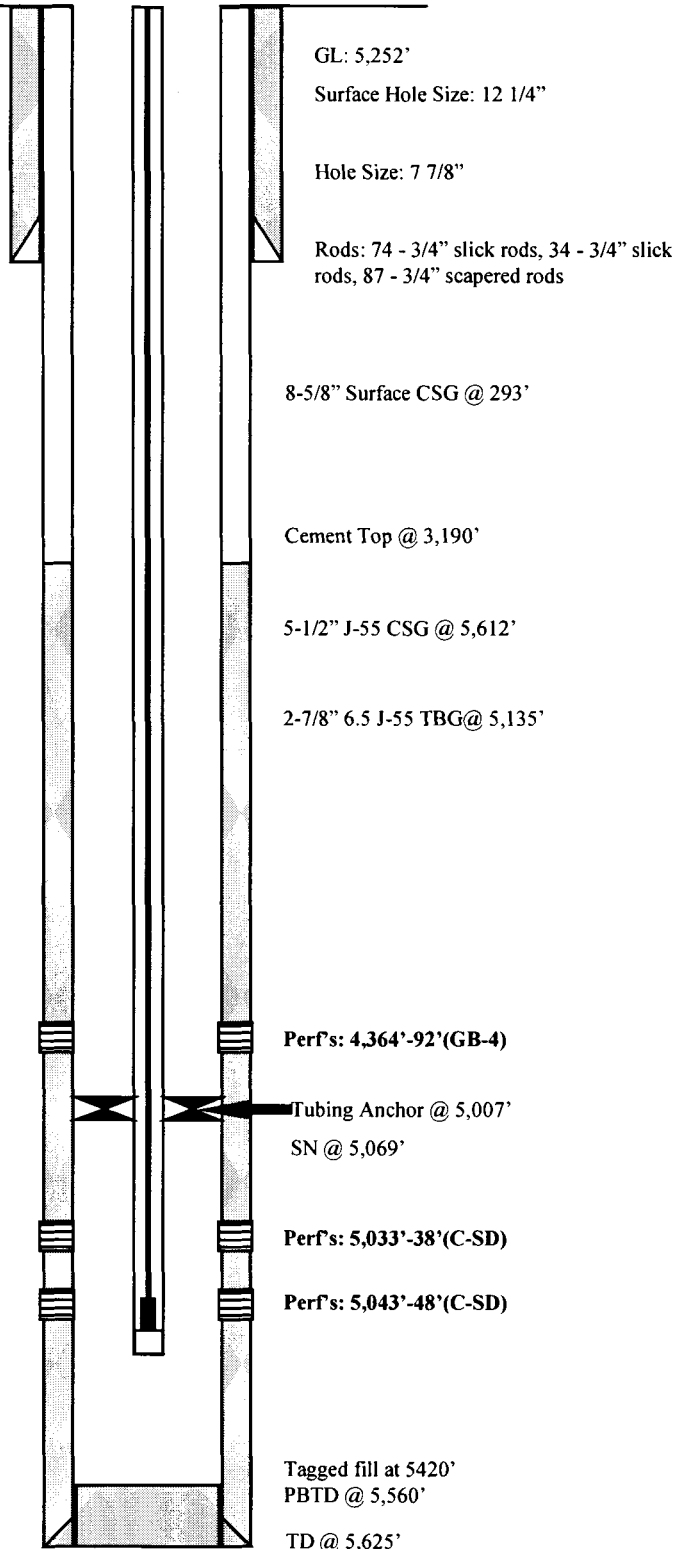
Gilsonite State #6-32

Wellbore Diagram

Well History:

6/19/83 Spud Well
 7/16/83 Perf: 5,303'-5,038', 5043'-5048'
 Frac C zone as follows:
 Totals 24,800 gal, 61,400# 20/40 sd
 Avg TP 2,300 @ 30 BPM
 Set RBP @ 4650'
 7/28/84 Perf: 4364'-4392'
 7/29/84 Frac GB-4 zone as follows:
 Totals 45,000 gal, 153,000# 20/40 sd
 Avg TP 1850 @ 30 BPM
 IP: 53 BOPD, 76 MCFGPD
 3/13/92 Remove BP, Tagged fill 5420'
 9/28/96 Pump 50 bls hot KCl wtr dn csg.
 Unseat pump. Flush rods w/35 bbls
 hot KCl wtr. Change out 16 rod boxes
 and 1 slick rod.

**PUT WELL BACK ON PRODUCTION @ 1:00 pm
 9/27/96**



Inland Resources Inc.

Gilsonite State #6-32

1911 FNL 1904 FWL

SENW Section 32-T8S-R17E

Duchesne Co, Utah

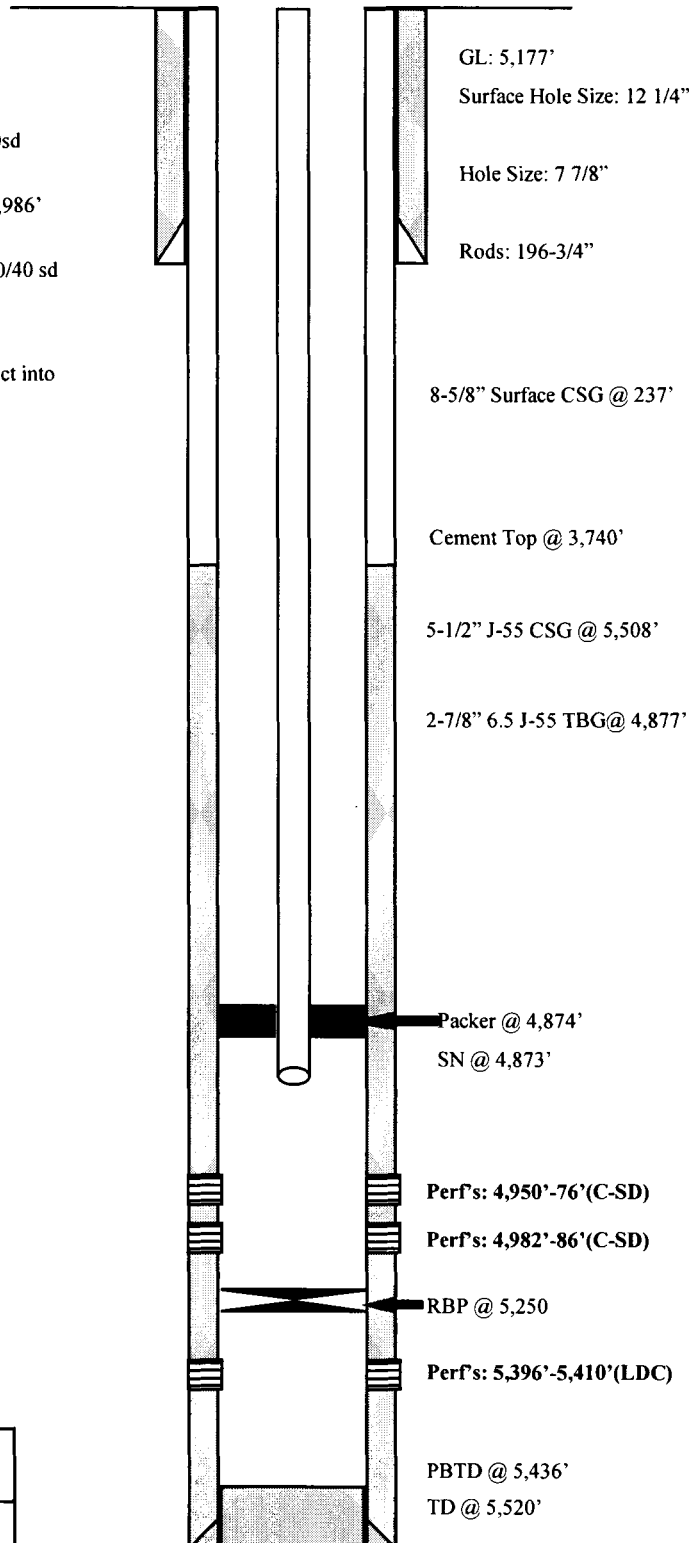
API #43-013-30748; Lease #ML-22060

Gilsonite State #7-32

Injection Well
Wellbore Diagram

Well History:

5-24-82	Spud Well
6-12-82	Perf: 5,396'-5,410'
6-15-82	Frac LDC zone as follows: Totals 26,000, 62,000# 20/40sd Avg TP 2,400 @ 30 BPM
6-19-82	Perf: 4,950'-4,976', 4,982'-4,986'
6-22-82	Frac C-SD zone as follows: Totals 37,480 gal, 64,000# 20/40 sd Avg TP 2,300 @ 30 BPM
6-15-93	Converted to Water injector
2-27-94	Remove Bridge plug and inject into Lower Douglas Creek zone.



Inland Resources Inc.

Gilsonite State #7-32

2063 FNL 1985 FEL

SWNE Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30658; Lease #ML-22060

Tar Sands Federal #13-29

Spud Date: 9/10/97
Put on Production: 10/9/97
GL: 5248' KB: 5261'

Initial Production: 120 BOPD,
642 MCFPD, 7 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300')
DEPTH LANDED: 310' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sxs Premium cmt, est 4 bbls to surf.

Cement Top

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6083')
DEPTH LANDED: 6093' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sk Hibond mixed & 350 sxs thixotropic
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
NO. OF JOINTS: 189 jts
TUBING ANCHOR: 5875'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: ?
SN LANDED AT: 5936'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 8-1" scraped; 133-3/4" plain; 95-3/4" scraped; 1-8", 1-6", 2-4' x 3/4" pony rod
PUMP SIZE: 2-1/2" x 1-1/2" x 15-1/2' RHAC rod pump
STROKE LENGTH: 86"
PUMP SPEED, SPM: 9.5 SPM
LOGS: HRI/SP/GR/CAL (6094'-310')
DSN/SDL/GR (6072'-3000')

FRAC JOB

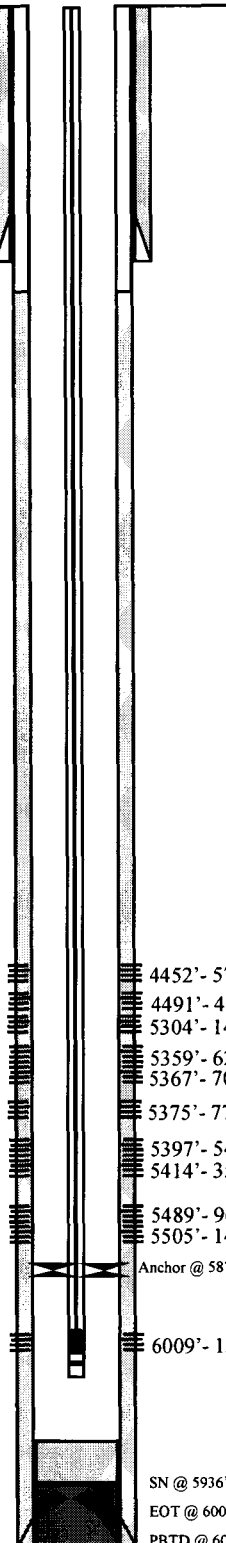
10/1/97 5489'-6013' **Frac CP sand as follows:**
99,300# of 20/40 sand in 524 bbls of Boragel. Breakdown @ 2820 psi. Treated @ avg rate of 26.3 bpm w/avg press of 1775 psi. ISIP-1888 psi, 5-min 1671 psi. Flowback on 12/64" ck for 4 hours and died.

10/3/97 5304'-5538' **Frac A sand as follows:**
159,300# 20/40 sand in 752 bbls of Boragel. Breakdown @ 2340 psi. Treated w/avg press of 1620 psi w/avg rate of 46.1 BPM. ISIP-1736 psi, 5 min 1652 psi. Flowback on 12/64" ck for 3 hrs and died.

10/5/97 4452'-4507' **Frac GB sand as follows:**
97,700# 20/40 sand in 497 bbls of Boragel. Breakdown @ 2377 psi. Treated w/avg press of 1980 psi w/ avg rate of 25 BPM. ISIP-2445 psi, 5 min 2425 psi. Flowback on 12/64" ck for 4-1/2 hrs and died.

PERFORATION RECORD

9/30/97	5489'-5496'	4 JSPF	12 holes
9/30/97	6009'-6013'	4 JSPF	16 holes
10/2/97	5304'-5314'	2 JSPF	20 holes
10/2/97	5359'-5362'	2 JSPF	6 holes
10/2/97	5367'-5370'	2 JSPF	6 holes
10/2/97	5375'-5377'	2 JSPF	4 holes
10/2/97	5397'-5410'	2 JSPF	26 holes
10/2/97	5414'-5435'	2 JSPF	42 holes
10/2/97	5460'-5467'	2 JSPF	14 holes
10/2/97	5505'-5514'	2 JSPF	18 holes
10/2/97	5517'-5519'	2 JSPF	4 holes
10/2/97	5521'-5523'	2 JSPF	4 holes
10/2/97	5533'-5538'	2 JSPF	10 holes
10/4/97	4452'-4457'	4 JSPF	20 holes
10/4/97	4491'-4507'	4 JSPF	64 holes



Inland Resources Inc.

Tar Sands Federal #13-29

766 FSL 808 FWL

SWSW Section 29-T8S-R17E

Duchesne Co, Utah

API #43-013-31925; Lease #U-74869

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Attachment F

Office (801) 722-5066

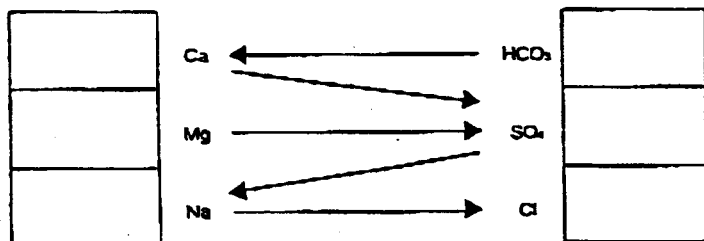
Fax (801) 722-5727

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		MG <u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION**Saturation Values**CaCO₃CaSO₄ · 2H₂OMgCO₃**Distilled Water 20°C**

13 Mg/l

2,090 Mg/l

103 Mg/l

Compound	Eqv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

REMARKS _____



**Champion
Technologies, Inc.**

2060 SOUTH 1500 EAST
VERNAL, UTAH 84078

Water Analysis Report

Telephone (801) 789-4327

Customer : Inland Resources

Address : P.O. Box 1448

City : Roosevelt

State : UT **Postal Code :** 84066

Attention : Joe Ivey

cc1 : Ron Schuck

cc2 : Jody LaDell

cc3 :

Comments :

Field : Monument Butte

Lease : Gilsonite

Location : Gilsonite 1A-92

Sample Point : Treater

Date Sampled : 14-Apr-98

Date Received : 15-Apr-98

Date Reported : 24-Apr-98

Salesman : John Pope

Analyst : Karen Hawkins Allen

CATIONS

Calcium : 0 mg/l
Magnesium : 600 mg/l
Barium : 0 mg/l
Strontium : 0 mg/l
Iron : 40.0 mg/l
Sodium : 9531 mg/l

pH (field) : 9.24
Temperature : 85 degrees F
Ionic Strength : 0.46

Resistivity : ohm/meters

Ammonia : ppm

ANIONS

Chloride : 13,400 mg/l
Carbonate : 840 mg/l
Bicarbonate : 3,880 mg/l
Sulfate : 1,248 mg/l

Specific Gravity : 1.015 grams/ml
Total Dissolved Solids : 29,319 ppm
CO2 in Water : 1 mg/l
CO2 in Gas : 0.03 mole %
H2S in Water : 68.0 mg/l
Dissolved Oxygen : ppm

SI calculations based on Tomson-Oddo parameters

Calcite (CaCO3) SI : N/A
Calcite (CaCO3) SI @ 100 F : N/A
Calcite (CaCO3) SI @ 120 F : N/A
Calcite (CaCO3) SI @ 140 F : N/A
Calcite (CaCO3) SI @ 160 F : N/A
Gypsum (CaSO4) SI : N/A
Barite (BaSO4) SI : N/A
Celestite (SrSO4) SI : N/A

Calcite PTB : N/A
Calcite PTB @ 100 F : N/A
Calcite PTB @ 120 F : N/A
Calcite PTB @ 140 F : N/A
Calcite PTB @ 160 F : N/A
Gypsum PTB : N/A
Barite PTB : N/A
Celestite PTB : N/A

Water Analysis, Scaling Tendency, and Compatibility Evaluation

Company : INLAND
Field / Lease : Monument Butte
Service Engineer : John Pope

A = Johnson Water
B = Gilsonte 1A-32

Chemical Component	100 % A	90% A:10% B	80%A:20% B	70%A:30% B	60%A:40% B	50%A:50% B	40%A:60% B	30%A:70% B	20%A:80% B	10%A:90% B	100% B
Chloride (Cl) mg/l	2,800	3,860	4,920	5,980	7,040	8,100	9,160	10,220	11,280	12,340	13,400
Sulfate (SO ₄) mg/l	455	534	614	693	772	852	931	1010	1089	1169	1248
Carbonate (CO ₃) mg/l	0	84	168	252	336	420	504	588	672	756	840
Bicarbonate (HCO ₃) mg	268	607	946	1,286	1,625	1,964	2,303	2,642	2,982	3,321	3,660
Calcium (Ca) mg/l	232	209	186	162	139	116	93	70	46	23	0
Magnesium (Mg) mg/l	131	178	225	272	319	366	412	459	506	553	600
Iron (Fe) mg/l	3.0	6.7	10.4	14.1	17.8	21.5	25.2	28.9	32.6	36.3	40.0
Barium (Ba) mg/l	0	0	0	0	0	0	0	0	0	0	0
Strontium (Sr) mg/l	0	0	0	0	0	0	0	0	0	0	0
Sodium (Na) mg/l	1,621	2,476	3,331	4,187	5,042	5,898	6,753	7,608	8,464	9,319	10,175
Ionic Strength	0.11	0.15	0.20	0.24	0.28	0.33	0.37	0.41	0.46	0.50	0.54
Dissolved Solids (TDS)	5,510	7,955	10,400	12,845	15,291	17,736	20,181	22,627	25,072	27,517	29,963
Specific Gravity @ 60F	1.005	1.006	1.007	1.008	1.009	1.010	1.011	1.012	1.013	1.014	1.015
Temperature (F)	100	100	100	100	100	100	100	100	100	100	100
Is (TOMSON-ODDO)	0.08	0.57	0.88	1.13	1.35	1.54	1.70	1.83	1.90	1.85	#NUM!
Pressure (psia)	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7	14.7
Field pH	6.93	7.16	7.39	7.62	7.85	8.09	8.32	8.55	8.78	9.01	9.24
% CO ₂ (Mole %)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03

Scaling Tendency (Pounds per Thousand BBLS of Scale Which Should Form)

CaCO ₃ (Tomson-Oddo)	8.9	111.2	134.0	129.0	115.2	98.0	79.2	59.8	40.0	20.0	-0.2
BaSO ₄ (Tomson)	0.0	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	-0.1
CaSO ₄ (Tomson)	-1121.8	-1223.4	-1314.6	-1398.6	-1477.3	-1551.7	-1622.7	-1690.7	-1758.1	-1819.4	-1880.6
SrSO ₄ (Tomson)	-28.8	-30.0	-31.0	-31.8	-32.5	-33.1	-33.6	-34.1	-34.6	-35.0	-35.4

Attachment G

**Gilsonite State #1-32
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5296	6284	5790	2800	0.92	2568
5179	5197	5188	2800	0.97	2770
5026	5038	5032	2000	0.83	1984
4922	4929	4926	2100	0.86	2091
				Minimum	<u>1984</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

Well Name 1-32 Completion Unit Gorri 9 Completion Days 6Work String: Size Wt Grd Pkr/EOT @ PBD 5333.5
Present Operation ~~Washed~~ Work Fluid PERFORATIONS: Size gun Shot Diameter Company:

SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOTS
<u>5296</u> to <u>6284</u>				
to		to		
to		to		
to		to		

STIMULATION: Before job; SITP 0 SICP 0 Back Pressure 0
Fluid used: Ap 40 - gel Company: Western NA

Procedure: 1) 10000 gal pad
 2) 3500 1 20/40
 3) 4000 2
 4) 5000 3
 5) 6500 4
 6) 1900 5
 7) Flush to perf's
 8)
 9)
 10)

Max TP 3400 @ 12 BPM
 Avg TP 2600 @ 31 BPM
 ISIP 2800
1500 after 5 min
1300 after 10 min
1200 after 15 min
 Displacement fluid used:
37% KCl + clay

FLUID RECOVERY (Bbls):

	During Last hrs.	Total Recovered	Left to Recover
BLW			<u>580</u>
BLO			
BNW			
BNO			

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE

SWABBING: #Runs Total Recovered
 FL Maint. Swab Rate (B/H) WC

REMARKS: R/u Gear R/H tag BP @ 5333.5'
Poot H R/u West to frac as above

Pumped 580 bbl 62000# 20/40 into form
Screened off after 9500# sd on 5ppg stage
R/D West SIFN

Op pressure this A.M. & wouldn't
flow - ungun in to wash sd.

Completion Supervisor D. Fowler
Date 11/5/82

COSTS:
 Daily 19500
 Cumulative 31750

Well Name 5556 1-32 Completion Unit 6-mach #17 Completion Days 2Work String: Size _____ Wt _____ Grd _____ Pkr/EOT @ _____ PBD 5260
Present Operation Shut in after frac Work Fluid _____PERFORATIONS: Size gun _____ Shot Diameter _____ Company: _____
SPF/#SHOTS SPF/#SHOTS SPF/#SHOT
5179 to 5197 1/19 _____ to _____ to _____
_____ to _____ to _____
_____ to _____ to _____STIMULATION: Before job; SITP 0 SICP 0 Back Pressure 0
Fluid used: Apollo 40 & 50 Company: Western

Procedure: 1)	<u>8000 gtl. prod</u>	Max TP <u>3400</u> @ <u>30</u> BPM
2)	<u>2000 " 1 PPG 20/40 sn</u>	Avg TP <u>2100</u> @ <u>30</u> BPM
3)	<u>3000 " 2 " "</u>	ISIP <u>2800</u>
4)	<u>4500 " 4 " "</u>	<u>1600</u> after <u>5</u> min
5)	<u>3000 " 6 " "</u>	<u>1500</u> after <u>10</u> min
6)	<u>5000 " 8 " "</u>	<u>1400</u> after <u>15</u> min
7)	<u>Flush w/ 4200 gtl.</u>	Displacement fluid used:
8)	<u>Job screened but w/ 500</u>	<u>5% KCl wtr. +</u>
9)	<u>gtl of 8 PPG stage left to</u>	<u>dry stab</u>
10)	<u>flush</u>	

Job totals: 27500 gtl. gelled wtr., 96000 # 20/40 sn.

FLUID RECOVERY (Bbls):

	During Last	Total	Left to
	hrs.	Recovered	Recover
BLW	_____	_____	<u>878</u>
BLO	_____	_____	_____
BNW	_____	_____	_____
BNO	_____	_____	_____

FLOWING:

CHK	HRS	TP	RECOVERY	DAILY RATE
-----	-----	----	----------	------------

SWABBING: #Runs _____	Total Recovered _____
FL Maint. _____	Swab Rate (B/H) _____ WC _____

REMARKS: R.V. Western. Frac as above. Shut well in overnight. 878 BLWTR.Completion Supervisor K. Allen
Date 6-3-83COSTS:
Daily 17330
Cumulative _____

Well Name State 132 Completion Unit Gamache #17 Completion Days 13Work String: Size 2 7/8 Wt 6.5 Grd J-55 Pkr/EOT @ — PBD 4986
Present Operation flowing well Work Fluid —PERFORATIONS: Size gun 2 1/4 Shot Diameter 3/8 Company: Petrolog

	SPF/#SHOTS		SPF/#SHOTS		SPF/#SHOT
<u>4922</u> to <u>4929</u>	<u>2/15</u>	to		to	
to		to		to	
to		to		to	

STIMULATION: Before job; SITP 0 SICP 0 Back Pressure 0
Fluid used: 5% KCl Company: WESTERN

Procedure: 1)	<u>Dumped 4000 gal pad</u>	Max TP	<u>3200</u>	@	<u>29</u>	BPM
2)	<u>Dumped 1000 gal 1# / gal 20/40 sand</u>	Avg TP	<u>2500</u>	@	<u>29</u>	BPM
3)	<u>" 2000 gal 2# / gal 20/40 sand</u>	ISIP	<u>2100</u>			
4)	<u>" 2500 gal 4# / gal 20/40 sd.</u>		<u>1900</u>	after	<u>5</u>	min
5)	<u>" 3000 gal 6# / gal 20/40 sd.</u>		<u>1800</u>	after	<u>10</u>	min
6)	<u>2500 gal 8# / gal 20/40 sd.</u>		<u>1800</u>	after	<u>15</u>	min
7)	<u>" 117 Bbls of flush</u>	Displacement fluid used:	<u>5% KCl w/ clay slay</u>			
8)						
9)						
10)						

FLUID RECOVERY (Bbls):			FLOWING:					
	During Last hrs.	Total Recovered	Left to Recover	CHK	HRS	TP	RECOVERY	DAILY RATE
BLW								
BLO								
BNW								
BNO								

SWABBING:	#Runs	Total Recovered
FL Maint.	Swab Rate (B/H)	WC

REMARKS: RU Petrolog. Ran dump boiler dumped 2x sd on Aug. @
4986' Ran in perf. 4922-4929 w/ 2 shots per ft. RU Western Co.
fracked well as per above procedure. SDFNCompletion Supervisor —
Date 6-15-83COSTS:
Daily 124.510
Cumulative —

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** **Set 338' plug from 5996'-6334' with 40 sxs Class "G" cement.**
2. **Plug #2** **Set 718' plug from 4822'-5540' with 120 sxs Class "G" cement.**
3. **Plug #3** **Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.**
4. **Plug #4** **Set 100' plug from 284'-384' (50' on either side of casing shoe) with 15 sxs Class "G" cement.**
5. **Plug #5** **Set 50' plug from surface with 10 sxs Class "G" cement.**
6. **Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 334' to surface.**

The approximate cost to plug and abandon this well is \$18,000.

Gilsonite State #1-32

Proposed P&A
Wellbore Diagram

10 sx Class "G" cmt, 50' to surface

10 sx Class "G" cement down the
8-5/8"x5-1/2" annulus to cement
334' to surface

15 sx Class "G" cmt, 284'-384'

30 sx Class "G" cmt, 2000'-2200'

120 sx Class "G" cmt, 4822'-5540'

40 sx Class "G" cmt, 5996'-6334'

GL: 5,207'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

8-5/8" Surface CSG @ 334'

Cement Top @ 2,130'

5-1/2" J-55 CSG @ 6,400'

2-7/8" 6.5 J-55 TBG @ 5,590'

Perf's: 4,922'-29'(D-2)

Perf's: 5,026'-38'(C-SD)

Perf's: 5,179'-97'(B-2)

Perf's: 5,296'-5,490'(LODC)

Perf's: 6,096'-6,284'(LBS)

PBTD @ 6,353'

TD @ 6,400'



Inland Resources Inc.

Gilsonite State #1-32

1984 FWL 659 FNL

NENW Section 32-T8S-R17E

Duchesne Co, Utah

API #43-013-30599; Lease #ML-22060



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 12, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-215

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt

Larraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 13, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-215

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Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

June 24, 1998

Inland Production Company
475 Seventeenth Street, Suite 1500
Denver, Colorado 80202

Re: Gilsonite Unit Wells: Gilsonite State #1A-32, #1-32 and #5-32, Section 32, Township 9 South, Range 17 East, Duchesne County, Utah

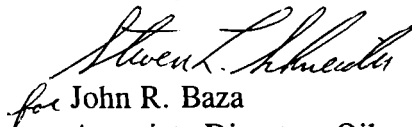
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



for John R. Baza

Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

**PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company

Well: Gilsonite State #1-32

Location: 32/8S/17E

API: 43-013-30599

Ownership Issues: The proposed well is located on State land. The well is located in the Gilsonite Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah, School and Institutional Trust Lands Administration (SITLA). The Federal Government and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland will be the operator of the Gilsonite Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 334 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6400 feet and has a cement top at 2130 feet. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4872 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells, one P&A well and 1 water injection well in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 200 feet. Injection shall be limited to the interval between 4922 feet and 6284 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the #1-32 well is .83 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1984 psig. The requested maximum pressure is 1984 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Gilsonite State #1-32
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Gilsonite Unit on April 6, 1993. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 6/24/98

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-215
THE GILSONITE STATE 1-32,	:	
5-32 AND 1A-32 WELLS LOCATED IN	:	
SECTION 32, TOWNSHIP 8 SOUTH,	:	
RANGE 17 EAST, S.L.M., DUCHESNE	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

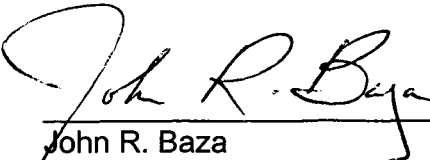
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Gilsonite State 1-32, 5-32 and 1A-32 wells, located in Section 32, Township 8 South, Range 17 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of May 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



John R. Baza
Associate Director

**Inland Production Company
Gilsonite State 1-32, 5-32 and 1A-32 Well
Cause No. UIC-215**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

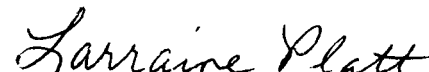
Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

School & Institutional Trust Lands Administration
Attn: Jim Cooper
675 East 500 South
Salt Lake City, Utah 84102



Larraine Platt
Secretary
May 13, 1998

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

ML-22060

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

STATE 1-32

9. API Well No.

43-013-30599

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

0659 FNL 1984 FWL NE/NW Section 32, T08S R17E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

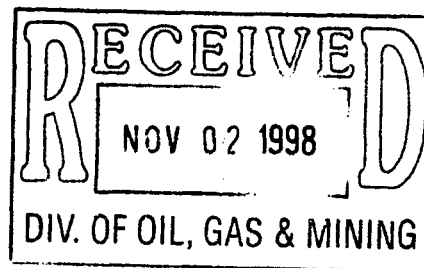
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Security

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Inland Production Company Site Facility Diagram

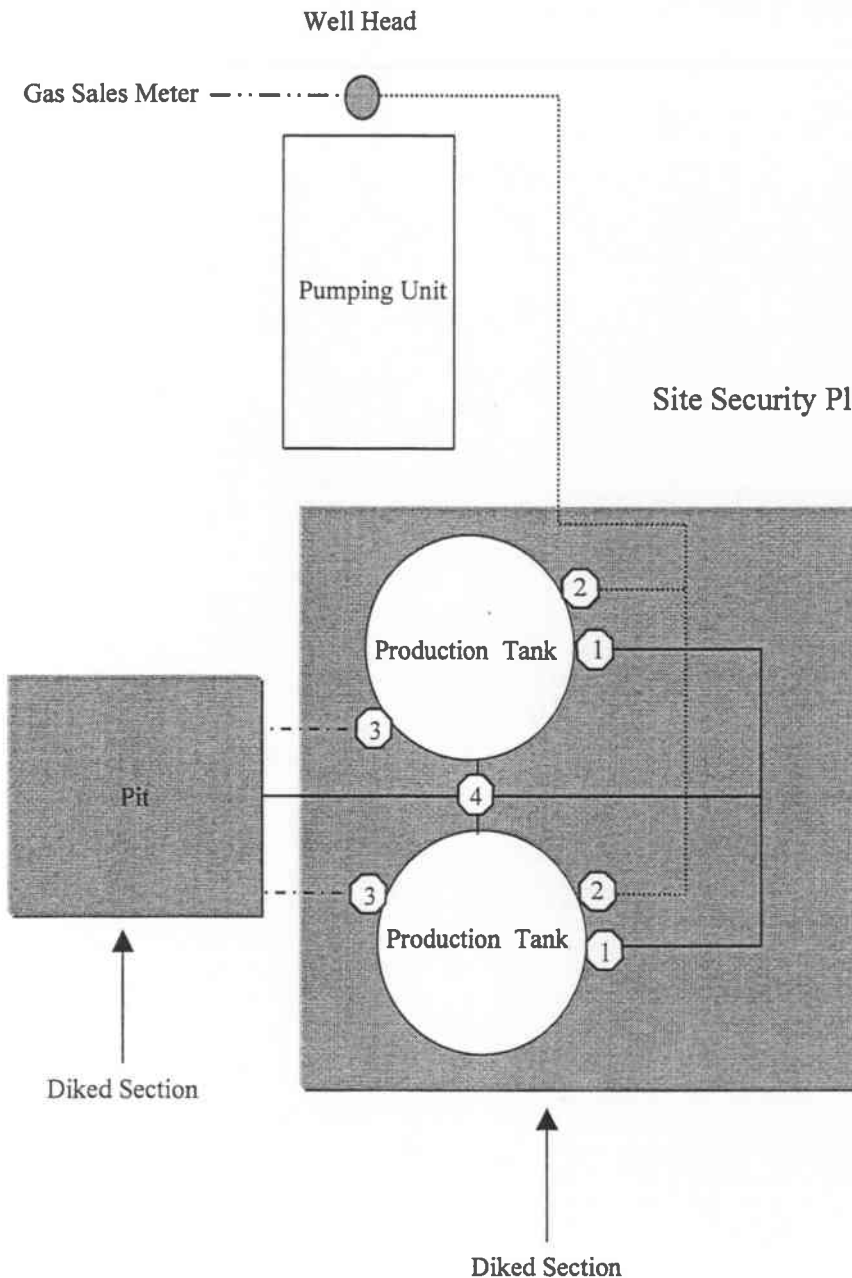
Gilsonite State 1-32

NE/NW Sec. 32, T8S, 17E

Duchesne County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah



Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

Draining Phase:

- 1) Valve 3 open

Legend

Emulsion Line
Load Line	————
Water Line	- - - - -
Gas Sales	- . - . - .

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL
WELL ☒ GAS
WELL ☐ OTHER ☐2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY3. ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**4. LOCATION OF WELL **EC32-TGS-R17E**
Footages **0659 FNL 1984 FWL**
QQ, SEC, T, R, M: **NE/NW**

5. LEASE DESIGNATION AND SERIAL NO.

ML-22060

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

N/A

7. UNIT AGREEMENT NAME

GILSONITE

8. WELL NAME and NUMBER

STATE 1-32

9. API NUMBER

43-013-30599

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTECOUNTY **DUCHESNE**
STATE **UTAH**11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

NOTICE OF INTENT:

(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> ABANDON | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> REPAIR CASING | <input type="checkbox"/> PULL OR ALTER CASING |
| <input type="checkbox"/> CHANGE OF PLANS | <input checked="" type="checkbox"/> RECOMPLETE |
| <input checked="" type="checkbox"/> CONVERT TO INJECTION | <input type="checkbox"/> REPERFORATE |
| <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> MULTIPLE COMPLETION | <input type="checkbox"/> WATER SHUT OFF |
| <input type="checkbox"/> OTHER _____ | |

SUBSEQUENT REPORT OF:

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> ABANDON* | <input type="checkbox"/> NEW CONSTRUCTION |
| <input type="checkbox"/> REPAIR CASING | <input type="checkbox"/> PULL OR ALTER CASIN |
| <input type="checkbox"/> CHANGE OF PLANS | <input type="checkbox"/> RECOMPLETE |
| <input type="checkbox"/> CONVERT TO INJECTION | <input type="checkbox"/> REPERFORATE |
| <input type="checkbox"/> FRACTURE TREAT OR ACIDIZE | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> OTHER _____ | |

DATE WORK COMPLETED _____

Report results of Multiple Completion and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

Inland intends to perforate additional Green River intervals and convert the subject well to an injector. The GB4 intervals from 4366-81' and 4384-86' will be perforated with 3 3/8" casing guns at 4jspf. The perforated intervals will be broken down with water and an injection test will be performed to determine if hydraulic fracturing is required.

13.

NAME & SIGNATURE: Michael Guinn TITLE District EngineerDATE 10/23/00

(This space for State use only)

4/94

**Approved by the
Utah Division of
Oil, Gas and Mining**

* See Instructions On Reverse Side

Date: 11/6/00By: [Signature]

COPY SENT TO OPERATOR

Date: 11-7-00
Initial: CHD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-215

Operator: Inland Production Company
Well: Gilsonite State 1-32
Location: Section 32, Township 8 South, Range 17 East
County: Duchesne
API No.: 43-013-30599
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 24, 1998 .
2. Maximum Allowable Injection Pressure: 1984 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4922 feet - 6284 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

11/8/2000
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name:	<u>Gilsonite St 1-328-17</u>		API Number:	<u>43-013-30599</u>	
Qtr/Qtr:	<u>NE/NW</u>	Section:	<u>32</u>	Township:	<u>8S</u>
				Range:	<u>17E</u>
Company Name:	<u>INLAND PRODUCTION COMPANY</u>				
Lease:	State	<u>MT-22060</u>	Fee	Federal	Indian
Inspector:	<u>Dennis J. Ryan</u>		Date:	<u>11-01-00</u>	

Initial Conditions:

Tubing - Rate: _____ Pressure: 60 psiCasing/Tubing Annulus - Pressure: 1150 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1150</u>	<u>60</u>
5	<u>1150</u>	<u>60</u>
10	<u>1150</u>	<u>61</u>
15	<u>1150</u>	<u>61</u>
20	<u>1150</u>	<u>61</u>
25	<u>1150</u>	<u>62</u>
30	<u>1150</u>	<u>62</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 62 psiCasing/Tubing Annulus Pressure: 1150 psi

COMMENTS: TESTED BECAUSE CONVERSION TO WIW.
USED BARTON RECORDER & CHART — Chart increased
5 PSI OVER 30 minutes Due to temperature change.
Tested @ 11:30 AM

Ron Shank
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTOR WELL <input type="checkbox"/> WELL <input type="checkbox"/>		7. UNIT AGREEMENT NAME GILSONITE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 1-32	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. 1-32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. * See also space 17 below.) At surface NE/NW 0659 FNL 1984 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T08S R17E	
14. API NUMBER 43-013-30599	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5207 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>OPEN ZONE/INJECTION CONVERSION</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 10/31/00. During the conversion, the well was recompleted in the Green River GB-4 Compensated Density Log intervals @ 4366-4381' and 4384-4386' with 4-inch casing guns at four shots per foot. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4319'.

18 I hereby certify that the foregoing is true and correct			
SIGNED <u>Martha Hall</u>	TITLE <u>Office Manager</u>	DATE <u>11/1/00</u>	
cc: BLM			
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well		7. UNIT AGREEMENT NAME GILSONITE	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 1-32	
3. ADDRESS OF OPERATOR RT 3 Box 3630 Myton Ut 84052 (435) 646-3721		9. WELL NO. 1-32-8-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements * See also space 17 below.) At surface NE/NW 0659 FNL 1984 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T08S R17E	
14. API NUMBER 43-013-30599	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5207 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Injection conversion</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-31-00 Inland Production converted the above reference well from a production well to a injection well. On 11-1-00 a MIT was conducted on the casing that Mr. Dennis Ingram with the State of Utah witnessed. The casing was pressured to 1150 psi with 60 psi on the tubing no loss of pressure was charted in a 1/2 hour test. The pressure was then released and the well is shut-in waiting on permission to inject.

18 I hereby certify that the foregoing is true and correct.
SIGNED Ron Shuck TITLE Production Foreman DATE 11/1/00
Ron Shuck

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED

NOV 07 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22060	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		7. UNIT AGREEMENT NAME GILSONITE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/NW 0659 FNL 1984 FWL		8. FARM OR LEASE NAME STATE 1-32	
		9. WELL NO. 1-32	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Section 32, T08S R17E	
14. API NUMBER 43-013-30599	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5207 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>REPORT OF FIRST INJECTION</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 2:00 p.m. on 11/21/00.

18 I hereby certify that the foregoing is true and correct			
SIGNED <u>Martha Hall</u>	TITLE <u>Office Manager</u>	DATE <u>11/21/00</u>	
cc: BLM			
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1. **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL ☐ GAS ☐ OTHER ☒ **Injection Well**

2. NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NUMBER
Rt. 3 Box 3630, Myton Utah 84052
435-646-3721

4. LOCATION OF WELL

Footages **659 FNL 1984 FWL**

QQ, SEC, T, R, M: **NE/NW Section 32, T08S R17**

5. LEASE DESIGNATION AND SERIAL NO.
ML-22060

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

N/A

7. UNIT AGREEMENT NAME

GILSONITE

8. WELL NAME and NUMBER
STATE 1-32-8-17

9. API NUMBER
43-013-30599

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE

COUNTY **DUCHESNE**
STATE **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

NOTICE OF INTENT:

(Submit in Duplicate)

☐ ABANDON ☐ NEW CONSTRUCTION
☐ REPAIR CASING ☐ PULL OR ALTER CASING
☐ CHANGE OF PLANS ☐ RECOMPLETE
☐ CONVERT TO INJECTION ☐ REPERFORATE
☐ FRACTURE TREAT OR ACIDIZE ☐ VENT OR FLARE
☐ MULTIPLE COMPLETION ☐ WATER SHUT OFF
☐ OTHER _____

SUBSEQUENT REPORT OF:

(Submit Original Form Only)

☐ ABANDON* ☐ NEW CONSTRUCTION
☐ REPAIR CASING ☐ PULL OR ALTER CASING
☐ CHANGE OF PLANS ☐ RECOMPLETE
☐ CONVERT TO INJECTION ☐ REPERFORATE
☐ FRACTURE TREAT OR ACIDIZE ☐ VENT OR FLARE
☒ OTHER **Step Rate Test**

DATE WORK COMPLETED _____

Report results of Multiple Completion and Recompletions to different
reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND
LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 6/26/01. Results from the test indicate that the fracture gradient is .648 psi/ft. Therefore, Inland is requesting that the MAIP be changed to 930 psi.

From 1984

13. NAME & SIGNATURE: Michael Guinn TITLE District Engineer DAT 7/18/01

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-30-01

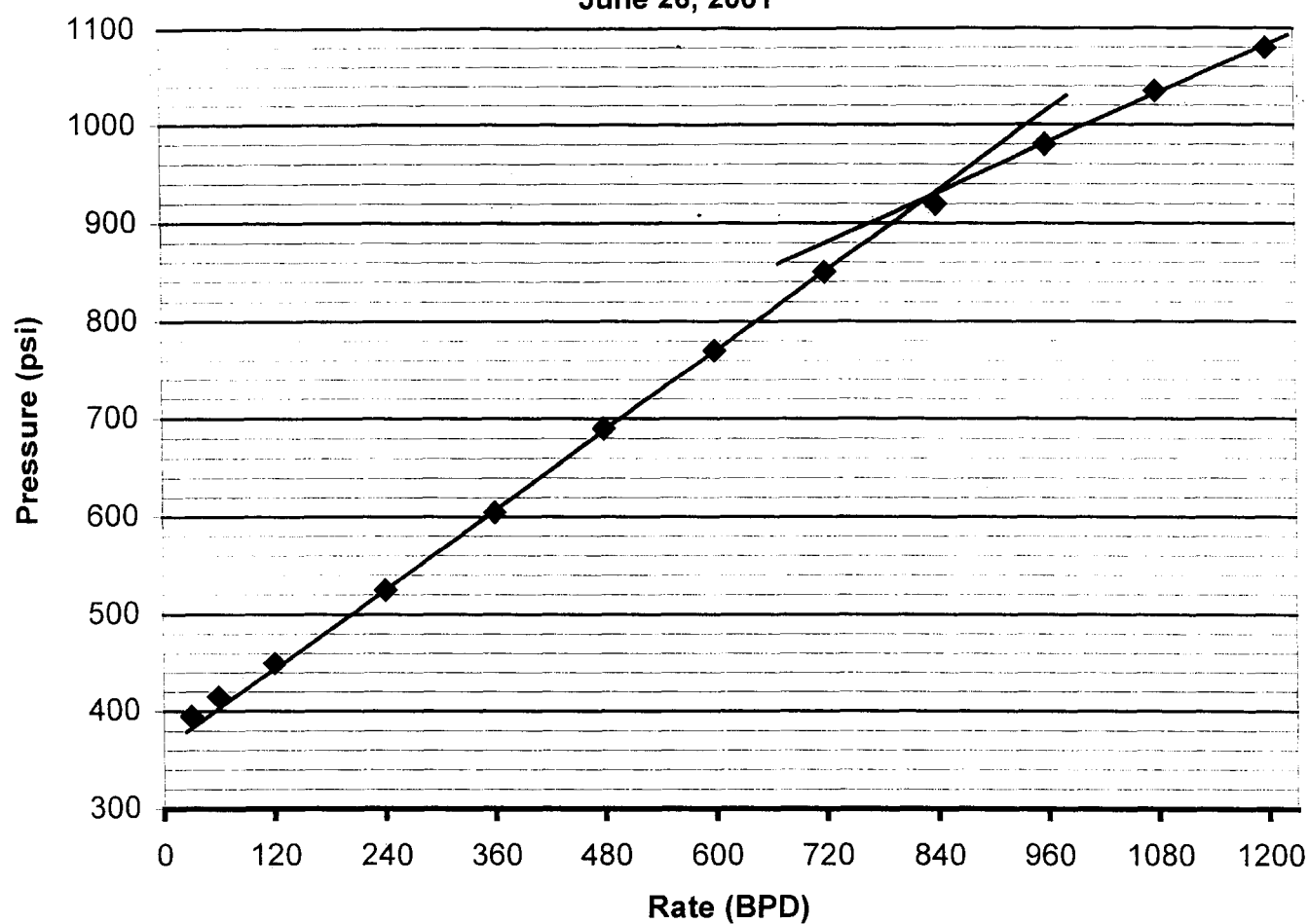
By: *[Signature]*07-31-01
LHD

Gilsonite State 1-32-8-17

Gilsonite Unit

Step Rate Test

June 26, 2001



Start Pressure:

380 psi

Instantaneous Shut In Pressure (ISIP):

1055 psi

Top Perforation:

4366 feet

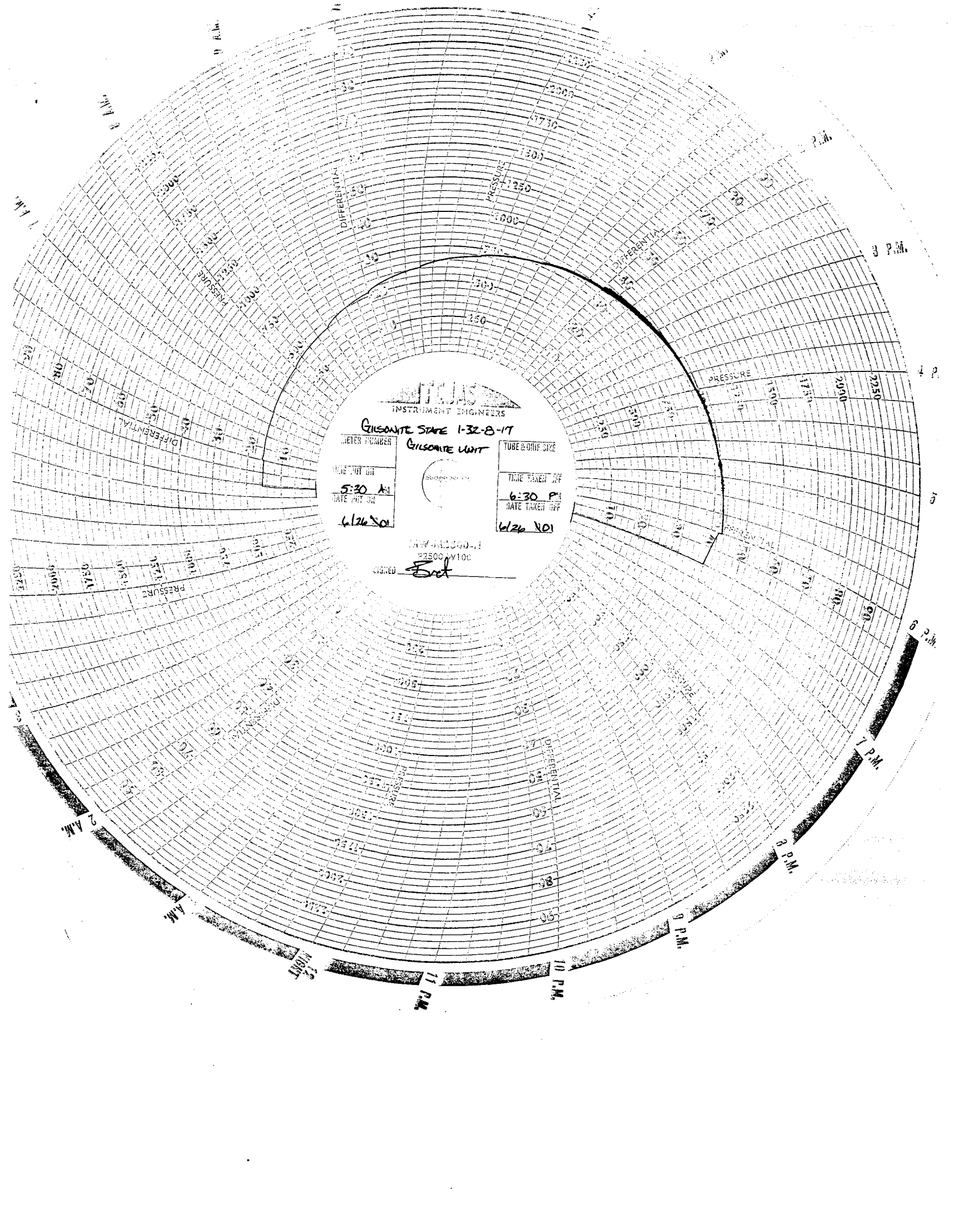
Fracture pressure (Pfp):

930 psi

FG:

0.648 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	30	395
2	60	415
3	120	450
4	240	525
5	360	605
6	480	690
7	600	770
8	720	850
9	840	920
10	960	980
11	1080	1035
12	1200	1080



GILSONITE STATE 1-32-B-17

INSTRUMENT ENGINEERS

METER NUMBER

GILSONITE UNIT

TUBE & ORIF SIZE

DATE PUT ON

5:30 A.M.

DATE TAKEN OFF

6/26/50

TIME TAKEN OFF

6:30 P.M.

DATE TAKEN OFF

6/26/50

NEW 441000-1
P2500 V100

SIGNED

Erd

STATE OF UTAH

DIVISION OF OIL, GAS, AND MINING

1 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN" form for such proposals.

OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☒ Injection Well

2 NAME OF OPERATOR
INLAND PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NUMBER
**Rt. 3 Box 3630, Myton Utah 84052
435-646-3721**

4 LOCATION OF WELL

Footages **659 FNL 1984 FWL**

QQ, SEC. T. R. M. **NE/NW Section 32, T8S R17E**

5 LEASE DESIGNATION AND SERIAL NO.

ML-22060

6 IF INDIAN, ALLOTTEE OR TRIBAL NAME

N/A

7 UNIT AGREEMENT NAME

GILSONITE

8 WELL NAME and NUMBER

STATE 1-32

9 API NUMBER

43-013-30599

10 FIELD AND POOL OR WILDCAT

MONUMENT BUTTECOUNTY **DUCHESNE**STATE **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT:

(Submit in Duplicate)

- ☐ ABANDON ☐ NEW CONSTRUCTION
☐ REPAIR CASING ☐ PULL OR ALTER CASING
☐ CHANGE OF PLANS ☐ RECOMPLETE
☐ CONVERT TO INJECTION ☐ REPERFORATE
☐ FRACTURE TREAT OR ACIDIZE ☐ VENT OR FLARE
☐ MULTIPLE COMPLETION ☐ WATER SHUT OFF
☐ OTHER _____

SUBSEQUENT REPORT OF:

(Submit Original Form Only)

- ☐ ABANDON* ☐ NEW CONSTRUCTION
☐ REPAIR CASING ☐ PULL OR ALTER CASING
☐ CHANGE OF PLANS ☐ RECOMPLETE
☐ CONVERT TO INJECTION ☐ REPERFORATE
☐ FRACTURE TREAT OR ACIDIZE ☐ VENT OR FLARE
☒ OTHER **Step Rate Test**

DATE WORK COMPLETED _____

Report results of Multiple Completion and Recompletions to different
reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND
LOG form.

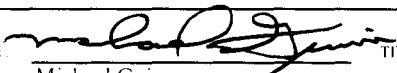
*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

A step rate test was conducted on the subject well on 10/23/03. Results from the test indicate that the fracture gradient is .693 psi/ft. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to 1125 psi.

13.

NAME & SIGNATURE


Michael Guinn

TITLE

Vice President of Operations

DATE

11/3/2003

(This space for State use only.)

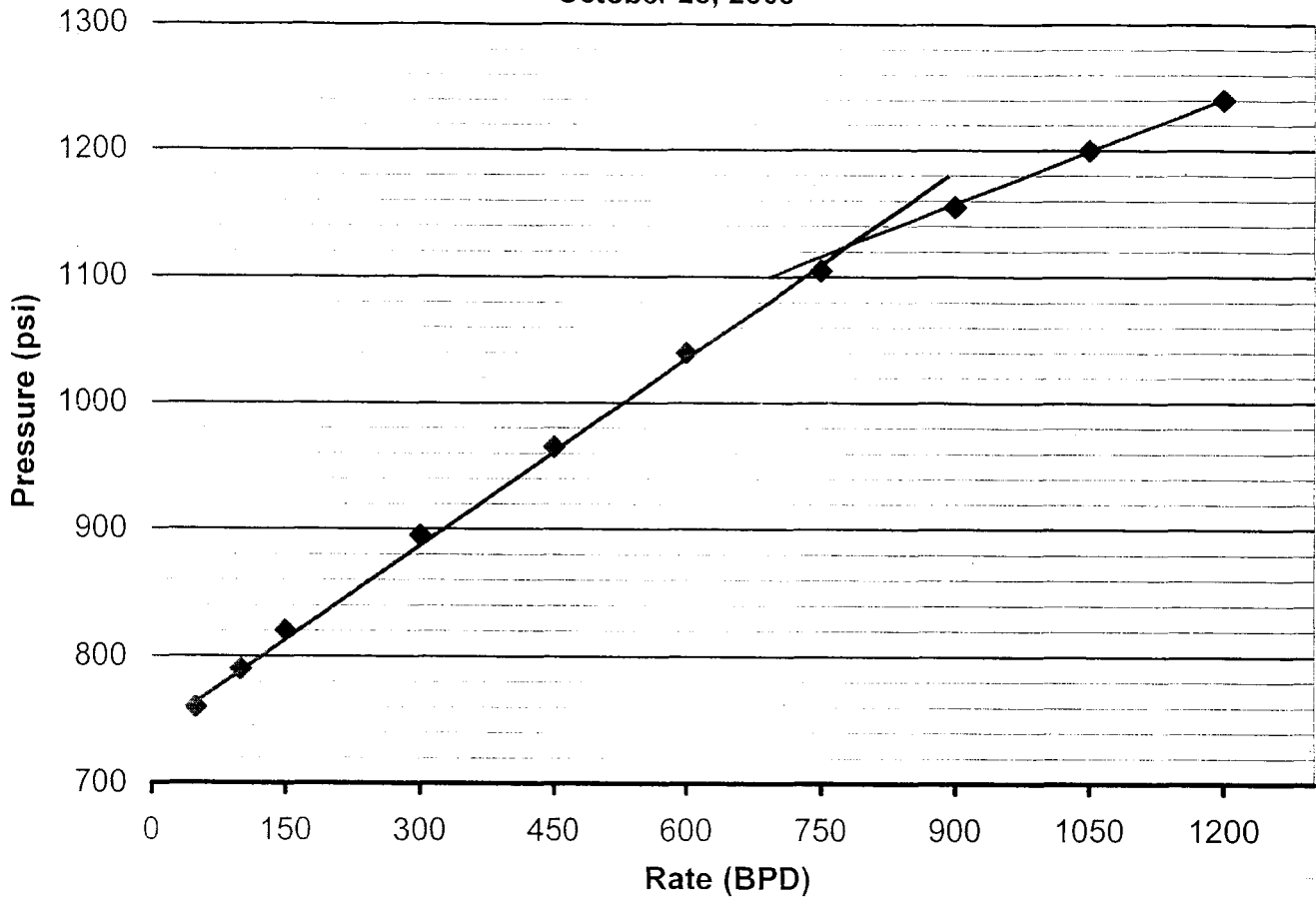
RECEIVED

NOV 04 2003

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Gilsonite State 1-32-8-17
Gilsonite Unit
Step Rate Test
October 23, 2003



Start Pressure: 745 psi
Instantaneous Shut In Pressure (ISIP): 1240 psi
Top Perforation: 4366 feet
Fracture pressure (Pfp): 1125 psi
FG: 0.693 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	50	760
2	100	790
3	150	820
4	300	895
5	450	965
6	600	1040
7	750	1105
8	900	1155
9	1050	1200
10	1200	1240

Gilsonite State
1-32-8-17

5:00/A

10/23 03

4:00/P

10/23 03

89MSU
~~004~~ Kuma



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
Phone 800-227-8917
<http://www.epa.gov/region08>

FEB 5 2004

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Mr. Michael Guinn
Vice President - Operations
Inland Production Company
Route 3 - Box 3630
Myton, UT 84052

RE: UNDERGROUND INJECTION CONTROL (UIC)
APPROVAL TO INCREASE MAXIMUM
SURFACE INJECTION PRESSURE
EPA Permit No. UT20633-04467
Gilsonite State No. 1-32-8-17
NE NW Sec. 32 - T8S - R17E
Duchesne County, Utah

Dear Mr. Guinn:

The Environmental Protection Agency(EPA)Gilsonite Area Permit UT20633-00000 (Effective November 2, 1992), Part II, Section C.5.(b), permits the "Director" to authorize, by letter, an increase in the maximum surface injection pressure (MIP) for the Gilsonite State No. 1-32-8-17 following receipt and approval of a valid Step-Rate Test (SRT).

On November 3, 2003, Inland Production Company (Inland) submitted an SRT, dated October 23, 2003, which was received by the EPA on November 5, 2003. The EPA approves a fracture gradient of 0.693 psi/ft for the Garden Gulch/Douglas Creek/Basal Carbonate Members of the Green River Formation injection interval.

As of the date of this letter, the EPA authorizes an increase in the maximum surface injection pressure (MIP) from 925 psig to 1125 psig.

RECEIVED

FEB 09 2004

DIV. OF OIL, GAS & MINING



Printed on Recycled Paper

FG = 0.693 psi/ft
 D = 4366 feet: Top perforation
 SG = Specific gravity: 1.005

 MIP = $[(0.693) - (0.433)(1.005)] 4366$

 MIP = 1125 psig.

Please send all compliance correspondence relative to this well to the ATTENTION: NATHAN WISER, at the letterhead address, citing MAIL CODE: 8ENF-UFO very prominently. You may call Mr. Wiser at 303-312-6211, or 1-800-227-8917 (Ext. 6211).

Sincerely,

Carl L. Campbell for

Stephen S. Tuber
 Assistant Regional Administrator
 Office of Partnerships and
 Regulatory Assistance

cc: Maxine Natchees,
 Chairperson
 Uintah & Ouray Business Committee
 Ute Indian Tribe
 P.O. Box 190
 Fort Duchesne, Ut 84026

Elaine Willie
 Environmental Coordinator
 Ute Indian Tribe
 P.O. Box 460
 Fort Duchesne, UT 84026

Mr. Chester Mills
 Superintendent
 Bureau of Indian Affairs
 Uintah & Ouray Indian Agency
 P.O. Box 130
 Fort Duchesne, UT 84026

Mr. David Gerbig
 Operations Engineer
 Inland Production Company
 1401 Seventeenth Street - Suite 1000
 Denver, CO 80202

Mr. Gil Hunt
Technical Services Manager
State of Utah - Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple - Suite 1220
Salt Lake City, UT 84111-00581

Mr. Jerry Kenczka
Petroleum Engineer
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, UT 84078

Mr. Nathan Wiser
8ENF-UFO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number
Location of Well Footage : County : QQ, Section, Township, Range: State : UTAH	Field or Unit Name See Attached List Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone:
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*

Approval Date: 9-20-04

Title: *Perk. Services Manager*

Comments:

Note: Indian Country wells will require EPA approval.

RECEIVED

SEP 20 2004

DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****GILSONITE****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-32	32	080S	170E	4301330599	11486	State	WI	A
GILSONITE ST 2-32	32	080S	170E	4301330604	11486	State	OW	P
STATE 7-32	32	080S	170E	4301330658	11486	State	WI	A
STATE 11-32	32	080S	170E	4301330685	11486	State	WI	A
STATE 1A-32	32	080S	170E	4301330691	11486	State	WI	A
STATE 9-32	32	080S	170E	4301330713	11486	State	WI	A
STATE 5-32	32	080S	170E	4301330714	11486	State	WI	A
STATE 6-32	32	080S	170E	4301330748	11486	State	OW	P
GILSONITE ST 12-32	32	080S	170E	4301330787	11486	State	OW	P
STATE 4-32	32	080S	170E	4301330800	11486	State	OW	P
GILSONITE 13-32	32	080S	170E	4301331403	11486	State	WI	A
GILSONITE STATE 14-32	32	080S	170E	4301331480	11486	State	OW	P
GILSONITE STATE 10-32	32	080S	170E	4301331485	11486	State	OW	P
GILSONITE STATE 8-32	32	080S	170E	4301331498	11486	State	OW	P
GILSONITE ST 14I-32	32	080S	170E	4301331523	11486	State	WI	A
GILSONITE ST 15-32I	32	080S	170E	4301331584	11486	State	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

***Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GILSONITE UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection well

8. WELL NAME and NUMBER:
STATE 1-32

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301330599

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0659 FNL 1984 FWL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NW, 32, T8S, R17E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

06/08/2005

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Step Rate Test

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on May 18, 2005. Results from the test indicate that the fracture gradient is .729 psi/ft. Therefore, Inland is requesting that the maximum allowable injection pressure (MAIP) be changed to 1285 psi.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mike Guinn

TITLE Engineer

SIGNATURE

DATE 06/10/2005

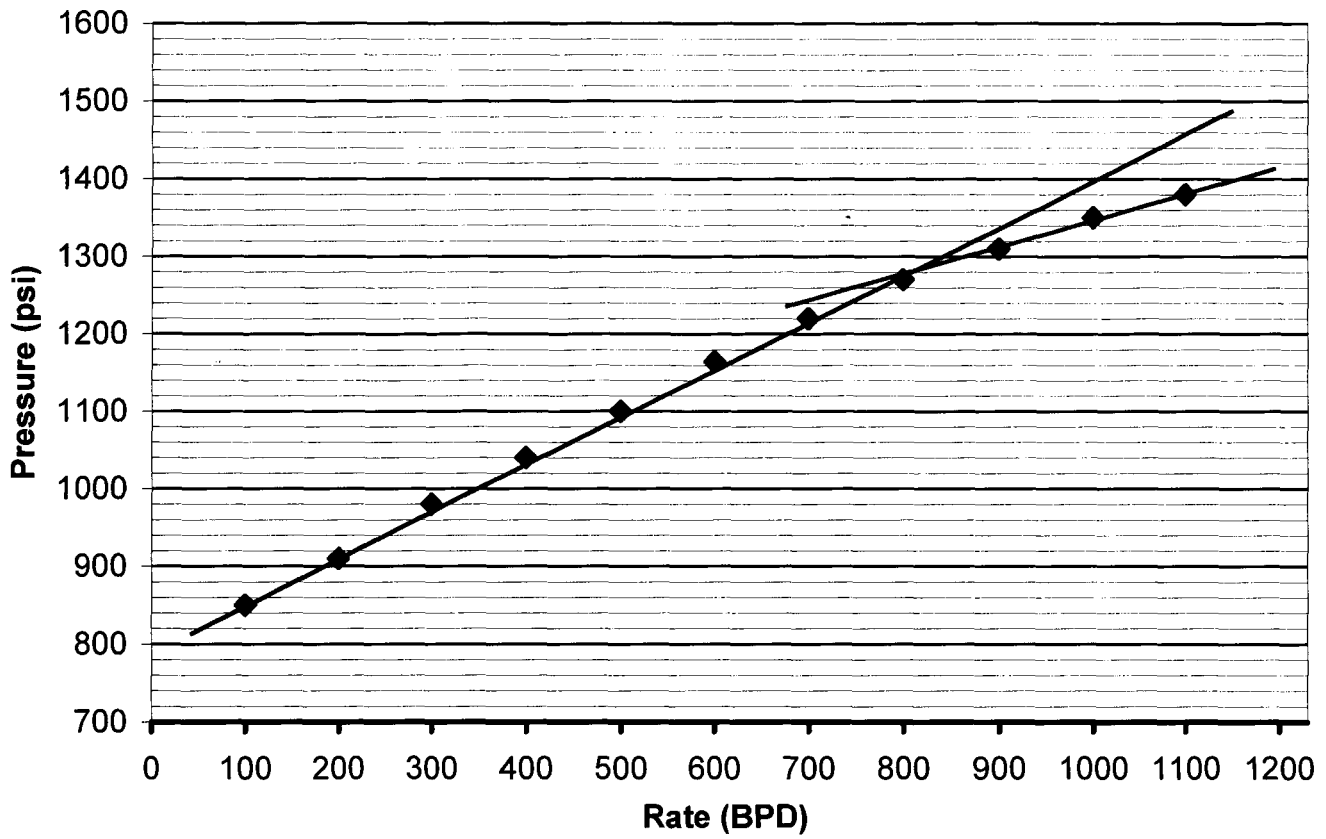
(This space for State use only)

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JUN 14 2005

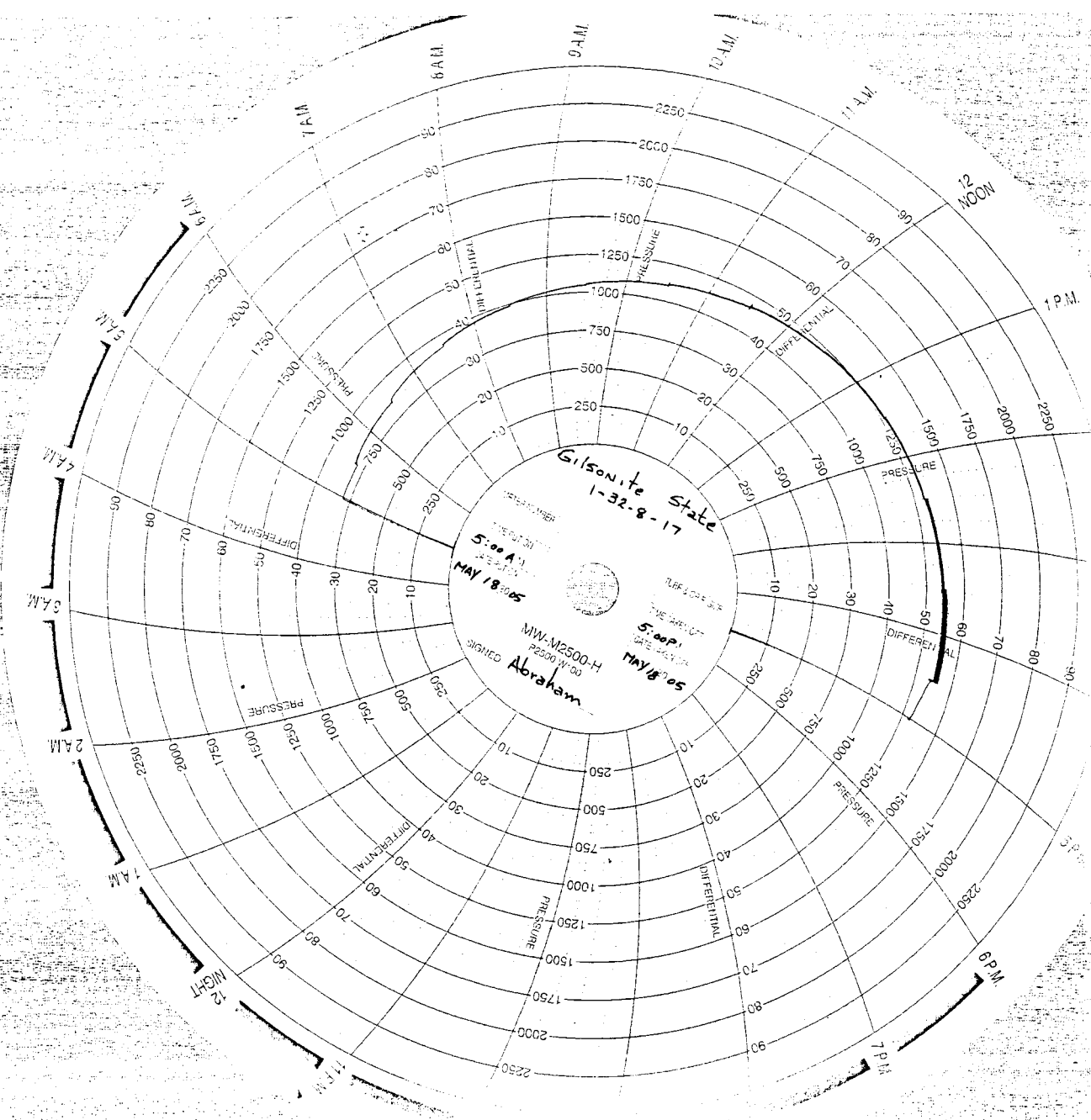
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Gilsonite State 1-32-8-17
Gilsonite Unit
Step Rate Test
May 18, 2005



Start Pressure: 800 psi
Instantaneous Shut In Pressure (ISIP): 1360 psi
Top Perforation: 4366 feet
Fracture pressure (Pfp): 1285 psi
FG: 0.729 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	100	850
2	200	910
3	300	980
4	400	1040
5	500	1100
6	600	1165
7	700	1220
8	800	1270
9	900	1310
10	1000	1350
11	1100	1380



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: ML22060
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GILSONITE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0659 FNL 1984 FWL		8. WELL NAME and NUMBER: STATE 1-32
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NW, 32, T8S, R17E		9. API NUMBER: 4301330599
		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/14/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/4/05 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 10/14/05. On 10/14/05 the csg was pressured up to 1590 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1260 psig during the test. There was not an EPA representative available to witness the test. EPA# 20633-14467 API# 43-013-30599.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE *Callie Duncan* DATE 10/21/2005

(This space for State use only)

RECEIVED

OCT 24 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

0659 FNL 1984 FWL

NE/NW Section 32 T8S R17E

5. Lease Serial No.

ML22060

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

GILSONITE UNIT

8. Well Name and No.

STATE 1-32

9. API Well No.

4301330599

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	5 Year MIT
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/4/05 Nathan Wiser with the EPA was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 10/14/05. On 10/14/05 the csg was pressured up to 1590 psig and charted for 30 minutes with 0 psi pressure loss. The well was injecting during the test. The tbg pressure was 1260 psig during the test. There was not an EPA representative available to witness the test. EPA# 20633-14467 API# 43-013-30599.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Callie Duncan

Title

Production Clerk

Signature

Callie Duncan

Date

10/21/2005

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 24 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test: Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Direct Implementation Program 8P-W-GW
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10/14/05
Test conducted by: Michael Hollinger
Others present: _____

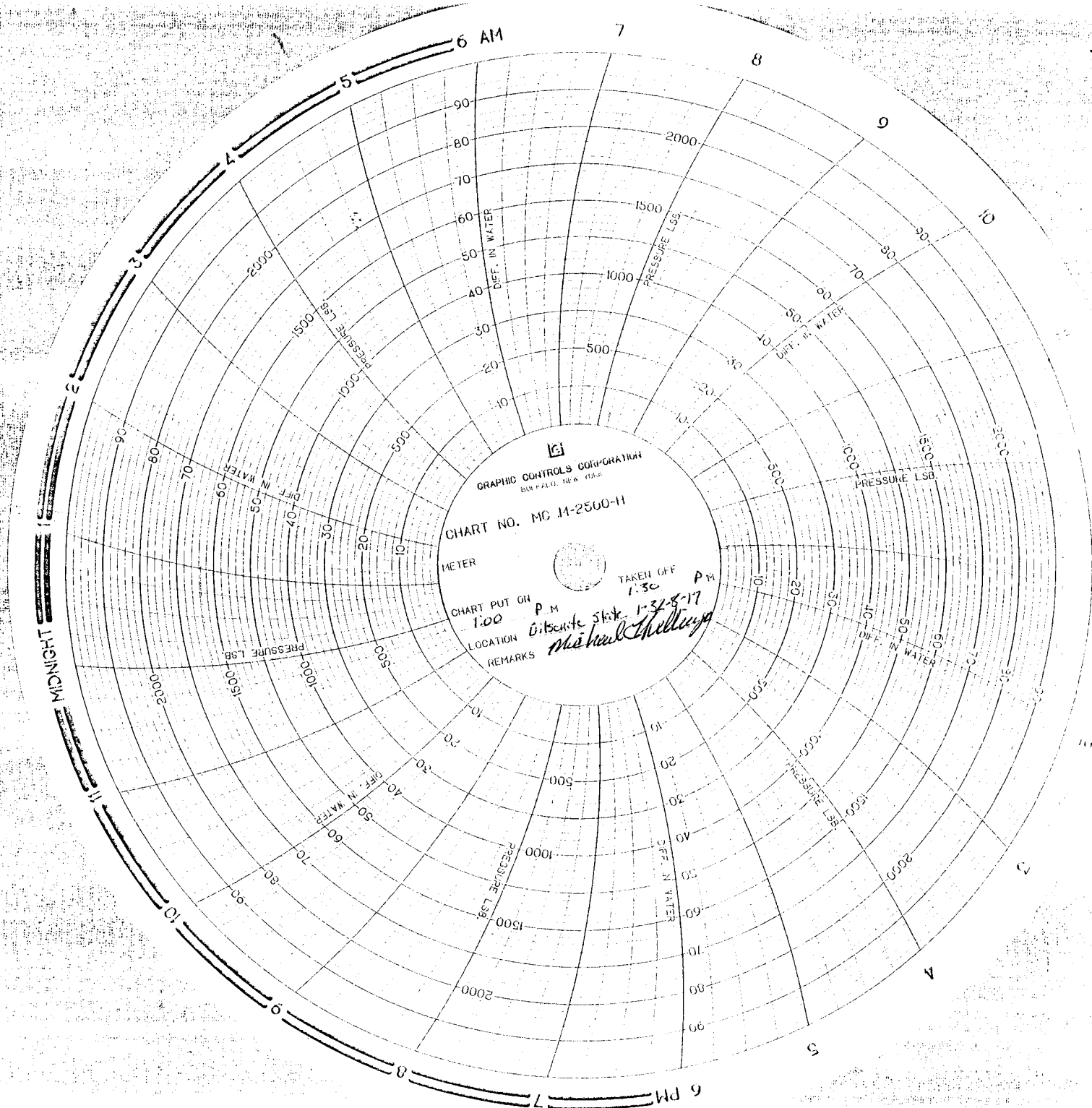
Well Name: <u>Gibson State 1-32-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>	
Field: _____			
Location: <u>NE/NW</u>	Sec: <u>32</u>	T <u>25</u> N <u>10</u> R <u>17</u>	E/W County: <u>Duchesne</u> State: <u>Utah</u>
Operator: _____			
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: <u>1285</u>		PSIG

Is this a regularly scheduled test? ☐ Yes ☐ No
 Initial test for permit? ☐ Yes ☐ No
 Test after well rework? ☐ Yes ☐ No
 Well injecting during test? ☐ Yes ☐ No If yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial pressure	<u>1260</u> psig	psig	psig	psig
End of test pressure	<u>1260</u> psig	psig	psig	psig
CASING/TUBING ANNULUS PRESSURE				
0 minutes	<u>1590</u> psig	psig	psig	psig
5 minutes	<u>1590</u> psig	psig	psig	psig
10 minutes	<u>1590</u> psig	psig	psig	psig
15 minutes	<u>1590</u> psig	psig	psig	psig
20 minutes	<u>1590</u> psig	psig	psig	psig
25 minutes	<u>1590</u> psig	psig	psig	psig
30 minutes	<u>1590</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-22060

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GILSONITE UNIT

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ OTHER *WI*

8. WELL NAME and NUMBER:
STATE 1-32

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301330599

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 659 FNL 1984 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 32, T8S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/13/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was re-completed in the Green River formation. Three new intervals were added. The CP5 sds (6083'-6090') 4 JSPF 28 shots, CP2 sds (5836'-5854') 4 JSPF 72 shots, and the DS1 sds (4762'-4768') 4 JSPF 24 shots, totaling 124 shots. Five existing intervals were re-perforated. The CP5 sds (6096'-6104') A1 sds (5296'-5306') B2 sds (5179'-5197') C sds (5026'-5038') and the D2 sds (4922'-4929'). The work was completed on 9/13/2006.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE

Callie Ross

DATE 11/16/2006

(This space for State use only)

RECEIVED
NOV 17 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-22060
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 659 FNL 1984 FWL		8. WELL NAME and NUMBER: STATE 1-32
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 32, T8S, R17E		9. API NUMBER: 4301330599
		10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/28/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 09/13/2010 Nathan Wiser with the EPA was contacted concerning the 5 year MIT on the above listed well. On 09/28/2010 the casing was pressured up to 1490 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1162 psig during the test. There was not an EPA representative available to witness the test.

EPA# UT20633-04467 API# 43-013-30599

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Lucy Chavez-Naupoto</u>	TITLE <u>Administrative Assistant</u>
SIGNATURE 	DATE <u>09/29/2010</u>

(This space for State use only)

RECEIVED
OCT 04 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 9/28/10
Test conducted by: Rusty Bird
Others present: _____

Well Name: <u>Gilsonite state 1-32-8-17</u>	Type: <u>ER SWD</u>	Status: <u>AC TA UC</u>
Field: <u>Monument Butte</u>		
Location: <u>NE/1/4</u> Sec: <u>32</u> T <u>8</u> N <u>10</u> R <u>17</u> E W County: <u>Duchesne</u> State: <u>ut</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: <u>1285</u> PSIG	

Is this a regularly scheduled test? ☒ Yes ☐ No
Initial test for permit? ☐ Yes ☒ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: 0 bpd

Pre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	<u>1162</u> psig	psig	psig	psig
End of test pressure	<u>1162</u> psig	psig	psig	psig
CASING/TUBING		ANNULUS PRESSURE		
0 minutes	<u>1490</u> psig	psig	psig	psig
5 minutes	<u>1490</u> psig	psig	psig	psig
10 minutes	<u>1490</u> psig	psig	psig	psig
15 minutes	<u>1490</u> psig	psig	psig	psig
20 minutes	<u>1490</u> psig	psig	psig	psig
25 minutes	<u>1490</u> psig	psig	psig	psig
30 minutes	<u>1490</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: Rusty Bird

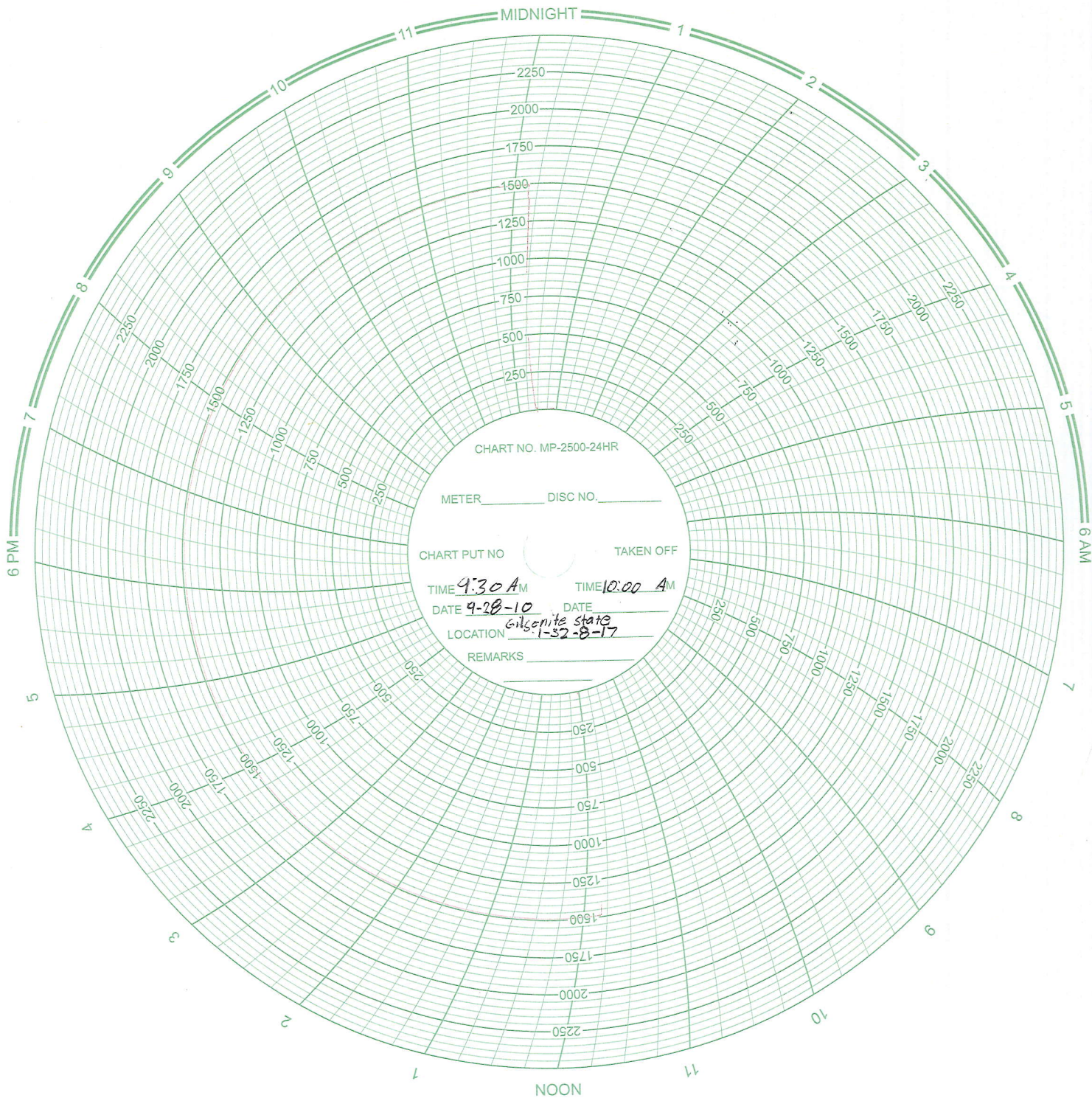


CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO _____

TAKEN OFF _____

TIME 9:30 AM

TIME 10:00 AM

DATE 9-28-10

DATE _____

LOCATION Gilsonite State

REMARKS _____

1-32-8-17

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22060
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: STATE 1-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FNL 1984 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 32 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013305990000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5 YR MIT performed on the above listed well. On 08/25/2015 the casing was pressured up to 1168 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 1453 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-04467		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 27, 2015		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/26/2015	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 8 / 25 / 2015Test conducted by: Shannon Lezenby

Others present: _____

Well Name: <u>Gilsonite State 1-32-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Grater Monument Butte</u>		
Location: <u>1-32-8-17</u> Sec: <u>32</u> T <u>8S</u> N/S R <u>17</u> E/W County: <u>Duchesne</u> State: <u>ut</u>		
Operator: <u>Shannon Lezenby</u>		
Last MIT: <u> / / </u>	Maximum Allowable Pressure: <u>1526</u>	PSIG

Is this a regularly scheduled test? ☒ Yes ☐ No
 Initial test for permit? ☐ Yes ☐ No
 Test after well rework? ☐ Yes ☐ No
 Well injecting during test? ☒ Yes ☐ No If Yes, rate: 75 bpd

Pre-test casing/tubing annulus pressure: 0 / 1453 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	<u>1453</u> psig	psig	psig	psig
End of test pressure	<u>1453</u> psig	psig	psig	psig
CASING / TUBING		ANNULUS PRESSURE		
0 minutes	<u>1165.6</u> psig	psig	psig	psig
5 minutes	<u>1165.4</u> psig	psig	psig	psig
10 minutes	<u>1165.4</u> psig	psig	psig	psig
15 minutes	<u>1165.6</u> psig	psig	psig	psig
20 minutes	<u>1166.8</u> psig	psig	psig	psig
25 minutes	<u>1167.6</u> psig	psig	psig	psig
30 minutes	<u>1168.4</u> psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

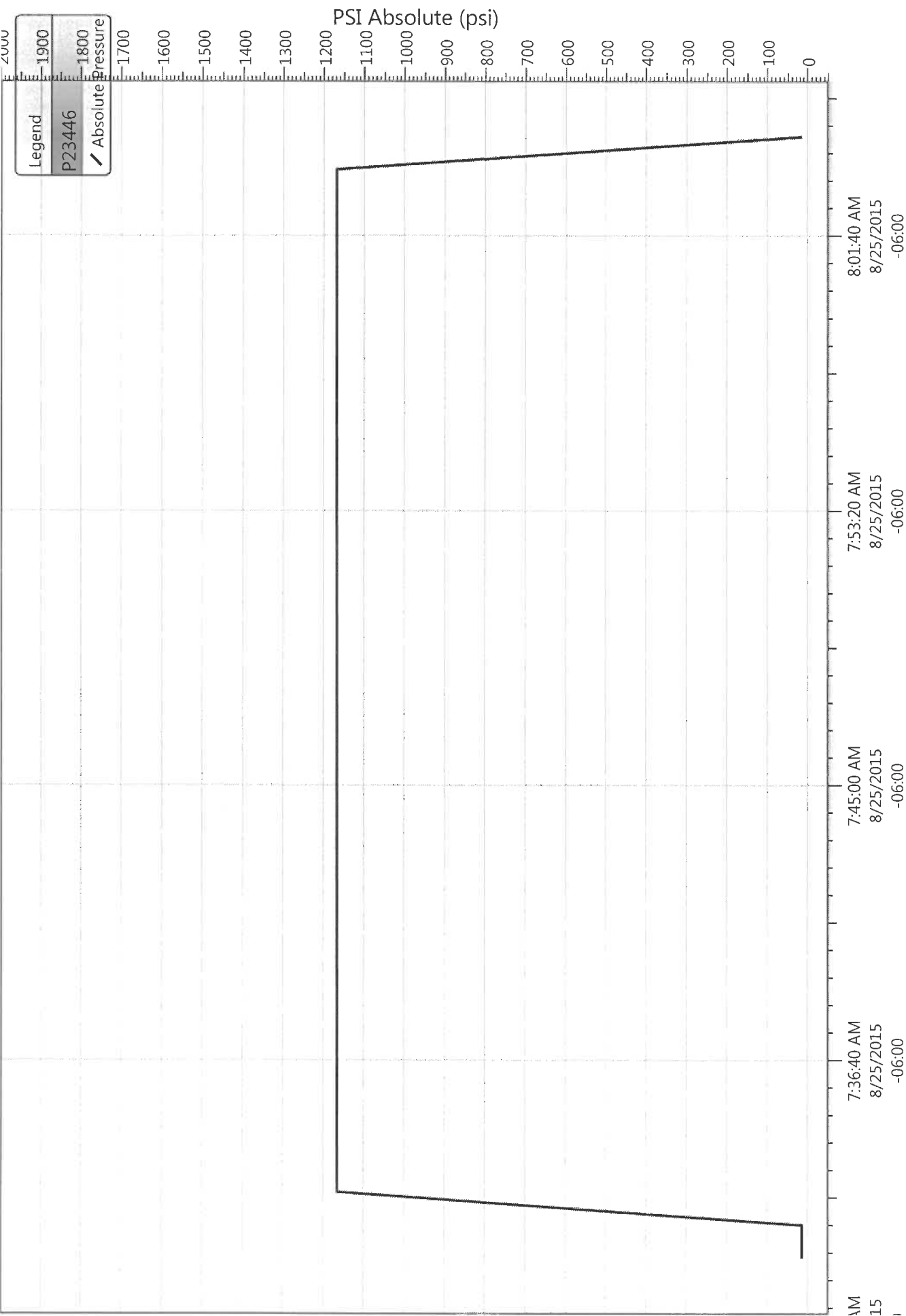
Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

1-32-8-17 5 year MIT
8/25/2015 7:30:11 AM



State #1-32-8-17

Injection

Wellbore Diagram

Well History:

10-8-81	Spud Well
11-5-81	Perf: 6,096'-6,097'-6.103', 6,104, 6,140'-6,144', 6,201.5'-8.5', 6,223'-29.5', 6,242'-6,245', 57.5', 58.5', 82.5', 84'
11-6-81	Frac LBS zone as follows: Totals 3,500 gal 2% KCl, 4,000 gal 20% HCl, 2,500 gal 2% KCl gal, 250# sd Max TP 6,000# Avg TP 4,500 @ 13 BPM ISIP 2,500, after 5 min 2,410
11-10-81	Perf: 5,296'-5,306', 53'-64', 74'-79', 94'-5,400', 09'-12', 74'-84', 89', 90'
11-12-81	Frac LDC zone as follows: Totals 4,000 gal, 2,200# ISIP 1,800, after Stage 1: 19,000 gal, 35000# 20/40 sd ATP 1,650 Stage 2: 32,500 gal, 60,000# 20/40 sd ATP 2,100 Stage 3: 20,050 gal, 33,200# 20/40 sd ATP 2,200 ISIP 2,000 after 15 min 1,950
5 min 1,600	
6-83	Perf: 5,179'-5,197' Frac B-2 zone as follows: Totals 32,500 gal, 96,000# 20/40 sd Avg TP 2,100 @ 30 BPM Perf: 5,026'-5,038' Frac C-SD zone as follows: Totals 28,000 gal, 81,000# 20/40 sd Avg TP 2,000 @ 30 BPM Perf: 4,922'-4,929' Frac D-2 zone as follows: Totals 15,000 gal, 53,000# 20/40 sd Avg TP 2,500 @ 29 BPM
10/28/00	GB-4 zone Perforate 4366'-81' & 4384'-86' Break down zone w/water
10/20/05	5 Year MIT completed and submitted.
9/13/06	Re-completion - 3 new perforations New: CP5 (6083'-6090) CP2 (5836'-5854) and the DS1 (4762'-4768') Re-Perforated: CP5 (6096'-6104') A1 (5296'-5306') B2 (5179'-5197') C (5026'-5038') and the D2 (4922'-4929') Sundry and Rework submitted on 11/16/06.
07/09/08	Zone stimulation.
9-28-10	5 yr MIT

GL: 5,207'

Surface Hole Size: 12 1/4"

Hole Size: 7 7/8"

8-5/8" Surface CSG @ 334' Cmt. w/260 sx Class G

5-1/2" J-55 CSG @ 6,400' Cmt. w/840sx 50/50 poz.

135 jts. 2-7/8" 6.5 J-55 TBG@ 4,324'

Cement Top @ 2,130'

Packer @ 4,319'

Perf's: 4,366'-81' & 84'-86' (GB-4)

Perf's: 4762'-68' (DS1)

Perf's: 4,922'-29'(D-2)

Perf's: 5,026'-38'(C-SD)

Perf's: 5,179'-97'(B-2)

Perf's: 5,296'-5,306'(LODC)

Perf's: 5353'-5379

Perf's: 5394'-5400

Perf's: 5409'-5412

Perf's: 5474'-54842

Perf's: 5489'-5490

Perf's: 5836'-54 (CP2)

Perf's: 6083'-6090' (CP5)

Perf's: 6,096'-6,104'(LBS)

Perf's: 6105'-6284

PBTD @ 6,353'

TD @ 6,400'

NEWFIELD

State #1-32-8-17
1984 FWL 659 FNL
NENW Section 32-T8S-R17E
Duchesne Co, Utah
API #43-013-30599; Lease #ML-22060